TSD File Inventory Index

Date: July 28,2008
Initial: CM Success

acility Name: Plastin Kete ((Medina Frankity) 091 620 369
acility Identification Number: OHO (091 620 369
L1 General Correspondence	B.2 Permit Docket (B.1.2)
A.2 Part A / Interim Status	.1 Correspondence
.1 Correspondence	.2 All Other Permitting Documents (Not Part of the ARA)
.2 Notification and Acknowledgment	C.1 Compliance - (Inspection Reports)
.3 Part A Application and Armendments	C.2 Compliance/Enforcement
4 Financial Insurance (Sudden, Non Sudden)	.1 Land Disposal Restriction Notifications
.5 Change Under Interim Status Requests	.2 Import/Export Notifications
.6 Annual and Biennial Reports	C.3 FOIA Exemptions - Non-Releasable Documents
A.3 Groundwater Monitoring	D.1 Corrective Action/Facility Assessment
.1 Correspondence	.1 RFA Correspondence
.2 Reports	.2 Background Reports, Supporting Docs and Studies
A.4 Closure/Post Closure	.3 State Prelim. Im stigation Memos
.1 Correspondence	.4 RFA Reports
.2 Closure/Post Closure Plans, Certificates, etc	D. 2 Corrective Action/Facility Investigation
A.5 Ambient Air Monitoring	.1 RFI Correspondence
.1 Correspondence	.2 RFI Workplan
.2 Reports	.3 RFI Program Reports and Oversight
B.1 Administrative Record	.4 RFI Draft /Final Report
	5. RFIQAPP



Tetel -1

.8 Progress Reports
D.5 Corrective Action/Enforcement
.1 Administrative Record 3008(h) Order
.2 Other Non-AR Documents
D.6 Environmental Indicator Determinations
.1 Forms/Checklists
E. Boilers and Industrial Furnaces (BIF)
.1 Correspondence
.2 Reports
F Imagery/Special Studies (Videos, photos, disks, maps, blueprints, drawings, and other special materials.)
G.1 Risk Assessment
.1 Human/Ecological Assessment
.2 Compliance and Enforcement
.3 Enforcement Confidential
.4 Ecological - Administrative Record
.5 Permitting
.6 Corrective Action Remediation Study
.7 Corrective Action/Remediation Implementation
.8 Endangered Species Act
.9 Environmental Justice

Note: Transmittal Letter to Be Included with Reports. Comments:





To Subject Distillation Unit

Tom,

As an enforcement officer for the EPA, I must first say that I may not offer the advice of a consulatant. Compliance assistance is generally handled by our State counterparts. As you already know, however, the regulations under question (AA, BB, CC) are not authorized by Ohio. Therefore, I will give you some general guidance as to the regulations which you may consider as you determine whether or not the impending distillation system is regulated under RCRA.

Items to consider:

- 1. Is the entire system a true closed loop? [See, 40 CFR 261.4(a)(8)]. If yes, then the waste is neither a solid or hazardous waste until it leaves the system.
- 2. Is waste ever stored in a separate tank before reclamation? [See, 40 CFR 261.6(c)(1) and (2)]
- 3. The distillation unit alone is a RCRA exempt unit for generators. The answers to one and two determine if the rest of the system is exempt.
- 4. Also, when the waste leaves the system (still bottoms) be sure to analyze for hazardous constituents.

Hopefully, the above points help you make a determination. It is the best I can do without an official inspection.

Please call if you have further questions,

Brenda D. Oswald Environmental Engineer U.S. EPA, Region 5 Ph: (312) 353-4796

Fx: (312) 353-4342

plasti-kote° co...

DATE:

April 21, 2005

FAX - page 1 of 2

TO: Brenda

COMPANY:

FAX NUMBER: 312-353-4342

FROM: Tom Corpora

RE: Distillation Unit Drawing

Please call me if you have any questions.

Thanks

Tom

An ISO 9001 Certified Company

1000 Lake Road * PO Box 708
Medina, Ohio 44258
Telephone 330-725-4511
Toll Free 800-431-5928
Correspondence Fax 330-723-3674
Orders Only Fax 330-722-4382
www.plasti-kote.com
E-mail: plasti-kote@plasti-kote.com

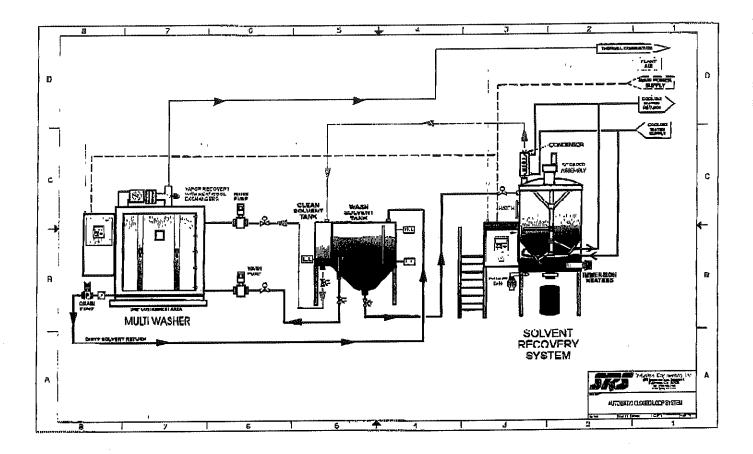


Figure 1-1 - This diagram shows a washer and distillation system in a closed loop configuration. At Valspar, the washer is an existing Hockmeyer system and as the still is remotely located, we would have a 75 gallon transfer, tank located at the still, which would be equipped with a pump to automatically transfer clean solvent to the clean tank at the washer. Existing solvent tanks at the washer may be used if desired as long as there is a high level sensor on the clean tank located at the washer.

SRS Engineering Corp. has been designing and manufacturing automatic solvent recovery systems in the United States and Canada for over 15 years, and has developed a line of systems ranging in capacity from a few gallons per hour to over 200 gallons per hour. All systems are designed for:

- Efficiency and rollability
- Ease of use
- Consistent high product quality
- Low cost of operation and maintenance

Northeast District Office

J E. Aurora Road Twinsburg, Ohio 44087-1969

TELE (330) 425-9171 FAX (330) 487-0769

Bob Taft, Governor Christopher Jones, Director

June 7, 2004

RE:

PLASTI-KOTE CO., INC.

OHD 091 620 369 MEDINA COUNTY

CEI/RTC

Mr. Tom Corpora Plasti-Kote Co., Inc. 1000 Lake Road Medina, OH 44256

Dear Mr. Corpora:

On June 4, 2004, Ohio EPA received a letter dated June 3, 2004, from Plasti-Kote Co., Inc. (Plasti-Kote) submitted in response to Ohio EPA's Notice of Violation (NOV) letter dated May 11, 2004. The response included the following:

- Copies of three weekly inspection logs,
- B. Copy of the training logs,
- C. Used oil sticker,
- D. Picture of the new Universal Waste Area,
- E. Pictures of the new spill kits,
- F. Site Map with the satellite accumulation areas and the less than 90-day accumulation areas marked.

Based on these submittals, it appears Plasti-Kote has adequately addressed all the violations as numbered in the April 2004 NOV:

Violations:

- 1. Satellite Accumulation Area Requirements, OAC 3745-52-34(C)(1)
- 2. Labeling Requirements for Hazardous Waste Containers, OAC 3745-52-34(A)(2)
- 3. Used Oil Storage Requirements for Generators, OAC 3745-279-22
- 4. Accumulation Time for Universal Waste, OAC 3745-273-15(C)

In addition, Plasti-Kote appears to have addressed the three concerns (5, 6 and 7) from the NOV.

Failure to list specific deficiencies and or violations in this communication does not relieve Plastic-Kote from the responsibility of complying with all applicable laws, rules and regulations.

Mr. Tom Corpora Plasti-Kote Co., Inc. June 7, 2004 Page 2

Should you have any questions or require additional information, please contact Frank Popotnik, my supervisor, or me at (330) 963-1200.

Sincerely,

Karen L. Nesbit

Keer Misht

Environmental Specialist

Division of Hazardous Waste Management

KLN/ams

ec: Frank Popotnik, Ohio EPA, NEDO, DHWM

cc: Tammy McConnell, Ohio EPA, Central Office, DHWM Brenda Oswald, U.S. EPA, Region 5



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION5 77 WEST JACKSON BOULEVARD CHICAGO, IL 60604-3590

REPLY TO THE ATTENTION OF:

DE-9J

MAY 172004

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Tom Corpora Health, Safety & Environmental Coordinator Plasti-Kote, Division of Valspar 1000 Lake Road Medina, Ohio 44256

Re:

Compliance Evaluation Inspection

EPA I.D. No.: OHD 091 620 369

Dear Mr. Corpora:

On April 22, 2004, representatives of the United States Environmental Protection Agency (U.S. EPA) and the Ohio Environmental Protection Agency (OEPA) inspected Plasti-Kote located in Medina, Ohio. The U.S. EPA's purpose for the inspection was to evaluate your facility's compliance with certain requirements of the Resource Conservation and Recovery Act (RCRA), specifically the Air Emission Standards Applicable to Generators of Hazardous Waste set forth in 40 CFR 265, Subparts AA, BB, and CC. Enclosed, please find a copy of the federal inspection report dated May 3, 2004.

As of this writing, based upon information available to the U.S. EPA, our review of the inspection has not resulted in the detection of violations of any of the specific RCRA requirements under evaluation. This determination does not limit the applicability of the requirements evaluated, other RCRA regulations, or regulations under other environmental statutes. The OEPA will issue a separate letter regarding their findings based on the general Standards Applicable to Generators of Hazardous Waste. The U.S. EPA and OEPA will continue to evaluate your facility in the future.

If you have any questions or concerns regarding this matter, please contact Brenda Oswald of my staff at 312-353-4796.

Sincerely,

Paul Little, Section Chief

Paul Little

Enforcement and Compliance Assurance Branch

Compliance Section 2

Waste, Pesticides, and Toxics Division

Enclosure

cc: Karen Nesbit, OEPA

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Tom Conford Hearth, Safety + 	A. Received by (Please Print Clearly) B. Date of Delivery C. Signature X
Environmental coordinater l Plasti-Kote, Division of Valspa 1000 Lake Road	3. Service Type Certified Mail Registered Insured Mail C.O.D.
Medim, OH 44256	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Transfer from service label) 7001 0320	0006 0177 2633
PS Form 3811, March 2001 Domestic Ret	turn Receipt 102595-01-M-142



Waste, Pesticides and Toxics Division

<u>}</u>	Notice of Violation and Inspection Report/GNo Violation Letter and Inspection Report/GLetter of Acknowledgment Information Request Pre-Filing and Opportunity to Confer	
	State Notification of Enforcement Action	
Facility Name :	PLASTI- KOTE	W
Facility Location:	1000 LAKE ROAD	
City: MEDINA	State: OH	
U.S. EPA ID#OH.	D 091 620 369	
Assigned StaffB	BENDA OSWALD Phone:	3-4796
Name	Signature	Date
Author	Brewe Concel	5/10/04
Regional Counsel	7	A STATE OF THE STA
Section Chief	Sette	5/0-04
Branch Chief	c	

Directions/Request for Clerical Support:

After the Section Chief/Branch Chief signs this sheet and original letter:

- 1. Date stamp the cover letter;
- 2. Make four copies of the contents of this folder:

One copy for the assigned staff;

One copy for the section file;

One copy for the branch file; and

One copy for the official file.

- 3. Make any additional copies for cc's or bcc's.
- 4. Mail the original certified mail and distribute office copies and cc's and bcc's.

Once the certified mail receipt is returned:

- 5. File the certified mail receipt (green card), with this sign-off sheet and the official file copy, and take to 7th floor RCRA file room;
- 6. E-mail staff the date that the letter was received by facility.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 5 77 WEST JACKSON BOULEVARD CHICAGO, ILLINOIS 60604

MEMORANDUM

DATE:

May 3, 2004

TO:

Tom Corpora - Plasti-Kote

FROM:

Brenda Oswald - Environmental Engineer

Waste, Pesticides and Toxics Division

Enforcement and Compliance Assurance Branch

Compliance Section 2

SUBJECT:

Inspection Notes for April 22, 2004

Compliance Evaluation Inspection for Subparts AA, BB, and CC

Plasti-Kote, Division of Valspar

OHD 091 620 369

Large Quantity Generator

A Compliance Evaluation Inspection (CEI) of the Plasti-Kote facility located at 1000 Lake Road, Medina, Ohio, was conducted on April 22, 2004. The following people were present for this inspection:

Tom Corpora - Health, Safety & Environmental Manager Plasti-Kote

Duane Kenyon - Production/Safety Supervisor Plasti-Kote

Terry Szesny - Director of Operations - Aerosol Coatings Plasti-Kote

Karen Nesbit - NEDO OEPA

Brenda Oswald - Environmental Engineer U.S. EPA

Plasti-Kote, is a manufacturer of aerosol paints and specialty coatings. They have been located in Medina, Ohio for over 75 years. In 1998, Plasti-Kote became a division of Valspar, which is a global corporation with approximately 6500 employees that has been making coatings since 1806. General paints are the bulk of the business, along with products for the Automotive Aftermarket, architectural coatings, and industrial maintenance paints and coatings. The facility has two mixing rooms for paint production, five aerosol can filling lines, and one non-aerosol line. Currently, three areas are designated for 90 day storage, and approximately 31 areas are reserved for satellite accumulation.

In Mixing Room 1, raw paint material is combined with a resin and a solvent, usually acetone. Dry materials, such as pigments and extenders, are added before the mixture is sent for milling. The pasty paint is then altered with a prescribed amount of solvent according to customer specifications. The paint is checked in a Quality Control Lab before being pumped into the can-filling production lines.

Mixing Room 2 is dedicated to the production of Fleckstone. This is a coating that is textured with "fleck." The process is different from that in Mixing Room 1 in that after the raw material is diluted to the proper consistency with solvents, "fleck" is added, and the paint is pumped into a Vorti Sieve, which is a high speed vibrating filter. The colors are then added and mixed in. The paint goes through the Vorti Sieve once more to ensure that the size of the fleck in the final product will be the proper size for the paint guns in the can-filling production lines. This paint also incurs a quality control check before being pumped into the production lines.

The fill lines are organized in an assembly line fashion. The cans are placed on one of 5 tracks and pass through a paint-filling station. When the paint guns become clogged, they are cleaned with a solvent, usually acetone. A valve is dropped in the can before heading into the gas house where an accelerant, such as propane, is added, and the can is sealed. The cans are checked for proper weight, then are placed in a heated water bath to identify leaks. Nozzles and labels are added to complete the product.

Walk-Through of Facility

This facility is exempt from RCRA air emissions regulations of 40 CFR § 265, Subparts AA, and BB. Subpart AA does not apply because the facility does not have any process vents associated with distillation, fractionation, thin film evaporation, solvent extraction, or air stripping units that are not maintained by a Clean Air Act permit. Subpart BB is not applicable because the facility does not have equipment (pumps, compressors, pressure release devices, sampling connections, open-ended valves and lines, valves, flanges or connectors) associated with units as delineated in 40 CFR § 265.1050(b)(1)-(3). Subpart CC does apply to this generator. All containers and totes in 90 day storage, however, were properly closed and inspected.

INTERIM STATUS FACILITIES ORGANIC AIR EMISSION STĄNDARDS FOR PROCESS VENTS

AA

acility's Name PLASTI- KOTE		 -	
ate 4/22/04 ID# OHD 091 620 369			
Jose of the words "process vents" means process vents associated with distillation, fractionation, thin-film evaporation, sol stripping operations managing hazardous waste with organic concentrations of at least 10 ppmw (time weight annual averagote: Total Organic Emissions shall be abbreviated to TOE N. 7/3/96 - EAB-MDEQ) PROCESS VENTS COVERED BY CAA PERMIT.	ge bas	is).	or air or steam
APPLICABILITY (40 CFR 265.1030)			
	VE	NA)
IF YES	(;		
	AB		*
a) Are the timits subject to the permitting requirements under part 270: (203.1030(0)(1))	P		
b) Are there hazardous waste recycling units with process vents that are located at the facility that is otherwise subject t	o AE		*
* If the answers to the above questions is no the following regulations do not apply, except you must verify the facility waste 40 CFR 265.1034(d) and 40 CFR 265.1034(e) and this information must be recorded in a log: 40 CFR 265.1035(f).	: has l	ess than l	0 ppmw: see
STANDARDS: PROCESS VENTS (40 CFR 265.1032) Note: A determination of vent emissions may be based on engineering calculations or tests (265.1032(c)) with any performar requirements of 265.1034(c).	ice tes	ts meetin	g the
2. Has the owner/operator of a facility with process vents:			200 - COO
a) Reduced TOE from all affected process vents < 1.4 kg/h (3 lb/h) & 2.8 mg/yr (3.1 tons/yr)? (265.1032(a)(1))	AE	[]	NI N/A
OR			- ICHOOUSEG
b) Reduced, by use of a control device (that meets the requirements of 265.1033) the TOE from all affected process ve by 95 weight percent? (265.1032(a)(2))	nts AE	[]	NI N/A
Note: If the process vents emit below the limits with out an add-on control device the facility the only additional requirement	is 26:	5.1035(f)	
STANDARDS: CLOSED-VENT SYSTEMS AND CONTROL DEVICES (40 CFR 2	65.1	033)	Arren Carren
 Was a closed-vent system and control device installed by 12/21/90 or as per an implementation schedule with a complet date as soon as possible but no later than June 21, 1992? (265.1033(a)(2)) 	ion DAE	<u>[]</u>	NI N/A
4. If the owner/operator has installed a closed-vent system and control device by their effective date, was: (265.1033(a)(1)) <u> </u>		
 a) Control device involving vapor recovery designed/operated to recover organic vapors vented to it w/ an efficiency of 95 weight percent or greater? (265.1033(b)) (N/A if TOE for all affected process vents can be attained at an efficiency of the less than 95 weight percent?) 	of ency DAE	[]	NI N/A
b) Enclosed combustion device designed and operated to reduce organic emissions vented to it by 95 weight percent or	greate	er to: (26	(5.1033(c))
Achieve a total organic compound concentration of 20 ppmv?	DAE	[]	NI N/A
OR			
ii) Provide minimum resident time of 0.50 seconds at minimum temp. of 760 degrees C? (265.1033(c))	DAE	[]	NI N/A
c) A flare:	 T		
I) Designed/operated w/ no visible emissions except periods not to exceed total of 5 minutes during any 2 consecutive hours? (255.1033(d)(1))	DAE	[]	NI N/A
" O	DAE	(1	NI N/A

		YES NO NI N/A
iii) Used only if: (265.1033(d)(3))		
a) Net heating value of gas being combusted is \geq 300 Btu/scf if flare is steam or air assisted?	DAE	[] NI N/A
OR OR	-	
b) If the net heating value of the gas being combusted is 200 Btu/scf. or greater if the flare is non-assisted?	DAE	[] NI N/A
d) Was the steam-assisted or non-assisted flare designed and operated with an exit velocity: (265.1033(d)(4)(I-ili))		
I) Less than 60 ft/s? Except if,	DAE	[] NI N/A
ii) ≥ 60 ft/s but < 400 ft/s? (Only allowed if net heating value of gas is greater than 1000 Btu/scf)	DĀE	[] NI N/A
iii) Less than the velocity, Vmax and less than 400 ft/s?	DAE	[] NI N/A
e) Was air-assisted flare designed and operated with an exit velocity less than the velocity Vmax? (265.1033(d)(5))	DME.	[] NI N/A
Note: The formulas needed to determine #4.d & #4.e. are found in 265.1033(e)(2-5).	ì	,
f) For a flare was:	,	
		co rep. said
I) Method 22 used to determine compliance with visible emissions? (265.1033(e)(1))	DAG	
ii) The net heating value of the gas being combusted calculated correctly? (265.1033(e)(2))	DAE	co rep. said [] NI N/A
iii) The actual anti-valuation annually decomplicate (265-1022(a)(2))	DEE.	co rep. said
iii) The actual exit velocity correctly determined? (265.1033(e)(3))	DAE	co rep. said
iv) The maximum allowed velocity calculated correctly? (265.1033(e)(4))	DAE	NI N/A
v) The maximum allowed velocity for air assisted flare calculated correctly? (265.1033(e)(5))	DAE	co rep. said []NI_N/A
5. Did the owner/operator monitor and inspect each control device required to ensure proper operation and maintenance by	: (2 6 5	.1033(f)(1))
a) Installing/calibrating/maintaining/operating flow indicator w/ record of vent stream flow at least once per hour?	DAE	[] NI N/A
b) Installing/calibrating/maintaining/operating device to continuously monitor control devices as specified below: (2	65.103	3(f)(2))
Thermal vapor incinerator, a temperature monitoring device equipped with a continuous recorder?	DAE	[] NI N/A
ii) Catalytic vapor incinerator, a temperature monitoring device equipped with a continuous recorder?	DAE	[] NI N/A
iii) Flare/heat sensing monitoring device have a continuous recorder giving continuous ignition pilot flame?	DAE	[] NI N/A
iv) Boiler/process heater w/ design heat input capacity <44MW, a temp. monitoring device w/ a continuous recorder?	DAE	[] NI N/A
v) Boiler/process heater w/ design heat input capacity > 44MW, a monitoring device w/ a continuous recorder to measure parameter(s) that indicates good combustion operating practices?	DAE	[] NI N/A
vi) For a condenser, either: (265.1033(f)(2)(vi))		
a) Monitoring device w/ continuous recorder for concentration of organic compounds in exhaust vent stream?	DAE.	[] NI N/A
OR		
b) A temperature monitor device equipped with continuous recorder?	DAE	[] NI N/A
vii) A carbon adsorption system that regenerates the carbon bed directly in the control device, either: (265.1033(f))	(2)(vi))	
a) Monitoring device w/ continuous recorder for concentration of organic compounds in exhaust vent stream?	DAE	[] NI N/A

		YES N	O NI N/A
b) Monitor device w/ continuous recorder to measure parameter that indicates the carbon bed is regenerated on regular predetermined time cycle?	a DAE	<u>U</u>	NI N/A
AND	*		ll l
c) Replaces existing carbon w/ fresh at pre-sectinterval no longer than carbon service life? (265.1033(g))	DAE	<u> </u>	NĬ N/A
viii) If using a carbon adsorption system that does not regenerate carbon bed on-site in the control device, the exist fresh carbon on a regular basis by either: (265.1033(h)(1-2))	ting carl	bon will t	e replaced w/
a) Monitoring the concentration level of the organic compounds regularly and replace the carbon with fresh in	ımediate	ely after l	oreak-through?
I) Monitoring daily?	DAS	<u>U</u>	NI N/A
ii) Monitoring at interval no greater than 20% of time required to consume total carbon working capacity?	DAS	U_	NI N/A
b) Replace the existing carbon with fresh at regular, predetermined intervals?	nine.		NI N/A
 Inspecting readings from (except 265.1033(h)) monitoring device(s) at least once each operating day? (265.1033(f)(3)) 	DAR.		NI N/A
AND			
d) If needed, implement necessary corrective measures to ensure control devices work? (265.1033(f)(3))			NI N/A
Note: An alternative operational or process parameter may be monitored see 40 CFR 265.1033(I).	A SAMPLE AND A	<u> </u>	
6. The closed-vent system(s):	at Aryson	-	The state of the s
a) Was it designed for and operated with no visible emissions? (265.1033(j)(1))	CAE	T 1	NI N/A
b) Have initial leak detection monitoring conducted: (265.1033(j)(2))			
By date facility becomes subject to these regulations?	DAB	Гі	NI N/A
ii) Annually thereafter?	DAB	<u> </u>	NI N/A
c) Control detectable emissions (> 500 ppm) as soon as possible but: (265.1033(j)(3-4))			
I) No later than 15 calendar days after detected?	DAE	ſ1	NI N/A
ii) First attempt at repair made no later than 5 calendar days after detection?	DAE	l [NI N/A
7. Were closed-vent systems and control devices operated at all times when emissions may be vented to them? (265.1033(k))	DAG		p said NI N/A
	170 110 110		
TEST METHODS AND PROCEDURE (40 CFR 265.1034)			
8. Were correct test methods and procedures used? (265.1034(a))			omoo
a) For a closed-vent system tested for no detectable emissions? (265.1034(b)(1-7))	DAE		NI N/A
b) To determine compliance with the 10 ppmw and with the total organic compound limit (95%)? (265.1034(c))	DAE	<u>lu</u>	NI N/A
9. Did the facility determine that the process vents are not subject to the requirements of this subpart? If so, did the owner/operator make an initial determination that the time-weighted annual average total organic concentration managed by the unit is less than 10 ppmw by: (265.1034(d))			
a) Direct measurement? (265.1034(d)(1))	DAE		NI N/A
b) Using knowledge? (265.1034(d)(2))	DAE		NI N/A
10. Was the determination that distillation, fractionation, thin-film evaporation, solvent extraction or air or stream stripp wastes time-weighted annual average total organic concentration is less than 10 ppmw made as follows: (265.1034)		erations n	nanage hazardous
1) By date the facility is first subject to the regulations or the date the waste is first managed, whichever is first?	DAE		NI N/A
b) For continuously generated waste annually?	DAE	11	NI N/A

YES	NO	NI	N/A	

OR

o) When there is shown in way waste to		4L 0 (0/6 1004/-\/0\\		NI N/A
c) when there is change in way waste t	eing managed or in the process that generates	the waste! (200,1034(e)(3))	DAE I []	INI INI
	8 8		<u> </u>	

Note: If there is more than one managed unit the facility can use one recordkeeping system. (265.111035(a)(2))		
11. Did the owner/operator record the following information in the facility operating record: (265.1035(b))		
a) The schedule and the rational, if the facility needed to develop an implementation schedule? (265.1035(b)(1)) DAE	[]	NI N/A
b) Up-to-date process vent documentation?		·
I) Information & data: (265.1035(b)(2)(I))		
a) Identifying all effected process vents?	<u>u</u> _	NI N/A
b) Annual throughput and operating hours of each effected unit?	LJ_	NI N/A
c) Estimated emission rates for each effected vent & for overall facility?	U_	NI N/A
d) Location of each effected vent on plot plan?	U_	NI N/A
ii) Information and data supporting determinations of vent emissions and emission reductions achieved by add-on control devices based on engineering calculations or source tests? (265.1035(b)(2)(ii))	U_	NI N/A
c) If tests were used to determine organic removal efficiency or total organic compound concentration was there a perform include: (265.1035(b)(3)(ii)(A-E))	ance test p	olan, which
Engineering description of closed vent system and control device including:		· · · · · · · · · · · · · · · · · · ·
a) Manufacture name and model #?	LJ_	NI N/A
b) Type of control device?	Lu_	NI N/A
c) Dimensions?	<u> </u>	NI N/A
d) Capacity?	<u>u</u>	NI N/A
e) Construction materials?	<u> Lu</u>	NI N/A
ii) Description of sampling and monitoring procedures, including: (265.1035(b)(3)(iii))	,	
a) Location?	<u> </u>	NI N/A
b) Equipment?	<u>U</u>	NI_N/A
c) Frequency?	U_	NI N/A
d) Procedures?		NI_N/A
d) Documentation on the closed-vent systems and the control devices required in 265.1033, specifically: (265.1035(b)(4))		
List of all information, references and sources used to prepare documentation? (265.1035(b)(4)(I)) DAE	U_	NI N/A
ii) Records with dates of compliance tests?	<u>u</u>	NI N/A
iii) Engineering calculations for design analysis/specifications/drawings/schematics/piping/instrument diagrams include	(265.103	5(b)(4)(iii))
a) Thermal vapor incinerators, consider vent stream composition/constituent composition/flow rate. Included design minimum, average temperature & residence time in the combustion zone? (265.1035(b)(4)(iii)(A)) DAE	[]_	NI N/A
b) Catalytic vapor incinerators, consider vent stream composition/constituent composition/flow rate. Include design minimum & average temperature across the catalyst bed inlet and outlet? (265.1035(b)(4)(iii)(B)) DAE	U_	NI N/A
c) Boiler or process heater, consider vent stream composition/constituent composition/flow rate. Include design minimum & average flame zone temperatures, combustion zone residence time & where vent system is introduced? (265.1035(b)(4)(iii)(C))	* []	_ NI N/A
d) Flare, consider vent stream composition/constituent composition/flow rate. Design analysis requirements are in		

e) Condenser, consider vent stream composition/constituent composition/flow rate/telative humidity & temp. Include design outlet organic compound concentration level, design average temp, of the exhaust vent stream, and the design average temp, of the coolant fluid at the condenser outlet and inlet/ (265.1035(b)(4)(iii)(E)) DAB [1] NI NI/A 1) Carbon adsorption system that regenerates bed on-site in the control device, consider the vent stream composition/constituent concentrations/flow rate/relative humidity/temperature. Include design exhaust vent stream organic composition/local stream flow/bed steaming/cooling/drying cycles/temp. regeneration/stead eagher of carbon/total stream flow/bed steaming/cooling/drying cycles/temp. regeneration/stead organic concentrations/flow rate/relative humidity/temperature. Include design exhaust vent stream composition/constituent concentrations/flow rate/relative humidity/temperature. Include the design outlet carbon organic concentration level/capacity of the bed/type & capacity of the carbon in the bed/replacement interval? Q265.1035(b)(4)(iii)(F)) DAB [1] NI N/A 2) Carbon adsorption system that does not regenerate on-site in a control device, consider the vent stream composition/constituent concentrations/flow rate/relative humidity/temperature. Include the design outlet organic concentrations level/capacity of the bed/type & capacity of the carbon in the bed/replacement interval? Q265.1035(b)(4)(iii)(F)) DAB [1] NI N/A 2) A statement signed/dated by the owner/operator certifying that the operating parameters used in the design analysis reasonably represent the conditions that exist when the hazardous waste management unit is or would be operating at efficiency of > 595% are alternatives?? A statement from the device management unit is or would be operating at efficiency of the statement is parameters/described to control device organization or capacity level reasonably expected to occur? (265.1035(b)(iv)) DAB [1] NI N/A (i) If test performance tests are used to d		YES N	O NI N/A
composition/constinent concentrations/flow rate/relative humidity/temperature. Include design exhaust vent stream organic compound concentration level/humber & capacity of carbon bets/fype & capacity of activated carbon/total stream flow/feel steaming/cooling/drying cycles/temp. regeneration/time of regeneration/service life? (265.1035(b)(4)(iii)(F)) 8) Carbon adsorption system that does not regenerate on-site in a control device, consider the vent stream composition/constituent concentrations/flow rate/relative humidity/temperature. Include the design outlet organic concentration level/capacity of the bed/type & capacity of the bed/replacement interval? (265.1035(b)(4)(iii)(G)) e) A statement signed/dated by the owner/operator certifying that the operating parameters used in the design analysis reasonably represent the conditions that exist when the hazardous waste management unit is or would be operating at the highest load or capacity level reasonably expected to occur? (265.1035(b)(iv)) f) A statement signed/dated by the owner/operator certifying that the control device is designed to operate at an efficiency of 2–95% (are alternatives)? A statement from the device manafesture or vendor certifying that the control device recorded, kept up-to-date and including: (265.1035(c)) p) If test performance tests are used to demonstrate compliance, all test results? (265.1035(b)(vi)) p) Design documentation & monitoring/operating & inspection information for each closed-vent system/control device recorded, kept up-to-date and including: (265.1035(c)) p) Description and date of each modification? (265.1035(c)(1)) p) Description and date of each modification? (265.1035(c)(1)) p) Description and date of each modification? (265.1035(c)(1)) p) Description and date of each modification required in 265.1033(c)(3)) p) Date in measures im	Include design outlet organic compound concentration level, design average temp. of the exhaust vent stream,		NI N/A
composition/constituent concentrations/flow rater/relative humidity/temperature. Include the design outside organic concentration level/capacity of the bed/type & capacity of the carbon in the bed/replacement interval? (265.1035(b)(4)(iii)(G)) PAE NI N/A	composition/constituent concentrations/flow rate/relative humidity/temperature. Include design exhaust vent stream organic compound concentration level/number & capacity of carbon beds/type & capacity of activated carbon/total stream flow/bed steaming/cooling/drying cycles/temp. regeneration/time of regeneration/service life?	[]	NI N/A
the highest load or capacity level reasonably expected to occur? (265.1035(b)(v)) 7) A statement signed/dated by the owner/operator certifying that the control device is designed to operate at an efficiency of \$\geq 95\% (are alternatives)? A statement from the device manufacture or vendor certifying that the control dequipment meets the design specifications will suffice? (265.1035(b)(v)) 8) If test performance tests are used to demonstrate compliance, all test results? (265.1035(b)(vi)) 9) Dage [] NI N/A 1) Design documentation & monitoring/operating & inspection information for each closed-vent system/control device recorded, kept up-to-date and including: (265.1035(c)) 1) Description and date of each modification? (265.1035(c)(1)) 1) Description and date of each modification? (265.1035(c)(1)) 2) Dage [] NI N/A 2) Date, time and duration when monitoring devices/diagram monitoring sensor locations? (265.1035(c)(2)) 3) Dage [] NI N/A 3) Date, time and duration when monitoring values exceed the value established? (254.1035(c)(4)) 4) Explanation for each period the control device operating parameter exceeded the design value & the measures implemented to correct the control device? 265.1035(c)(3) 4) Carbon adsorption systems where the carbon is regenerated in the control device or a system that changes the carbon at a regular, predetermined interval give the date when existing carbon is replaced? (265.1035(c)(6)) 2) Dage [] NI N/A 2) Date and time of breakthrough and the monitoring device reading? 2) Dage [] NI N/A 2) Date of control device start up and shut down? (265.1035(c)(8)) 3) Date of control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(c)) 3) Date (1) NI N/A 4) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	composition/constituent concentrations/flow rate/relative humidity/temperature. Include the design outlet organic concentration level/capacity of the bed/type & capacity of the carbon in the bed/replacement interval?		NI N/A
efficiency of ≥ 95% (are alternatives)? A statement from the device manufacture or vendor certifying that the control equipment meets the design specifications will suffice? (265.1035(b)(v)) BAE [] NI N/A g) If test performance tests are used to demonstrate compliance, all test results? (265.1035(b)(vi)) DAE [] NI N/A h) Design documentation & monitoring/operating & inspection information for each closed-vent system/control device recorded, kept up-to-date and including: (265.1035(c)) DAB [] NI N/A ii) Description and date of each modification? (265.1035(c)(1)) DAB [] NI N/A iii) Monitoring/operating & inspection information required in 265.1033(f-j)? (265.1035(c)(2)) DAE [] NI N/A iv) Date, time and duration when monitoring values exceed the value established? (254.1035(c)(4)) PAE [] NI N/A v) Explanation for each period the control device operating parameter exceeded the design value & the measures implemented to correct the control device? 265.1035(c)(5)) DAE [] NI N/A vi) Carbon adsorption systems where the carbon is regenerated in the control device or a system that changes the carbon at a regular, predetermined interval give the date when existing carbon is replaced? (265.1035(c)(6)) DAE [] NI N/A vii) For a carbon adsorption system that changes the carbon at breakthrough have a log that records: (265.1035(c)(7)(I-ii)) a) Date and time of breakthrough and the monitoring device reading? DAE [] NI N/A b) Date when existing carbon is replaced with fresh carbon? DAE [] NI N/A viii) Date of control device start up and shut down? (265.1035(c)(8)) DAE [] NI N/A	reasonably represent the conditions that exist when the hazardous waste management unit is or would be operating at 📜		NI N/A
h) Design documentation & monitoring/operating & inspection information for each closed-vent system/control device recorded, kept up-to-date and including: (265.1035(c)) 1) Description and date of each modification? (265.1035(c)(1)) 2) DAB [] NI N/A 2) Id operating parameters/describe monitoring devices/diagram monitoring sensor locations? (265.1035(c)(2)) 3) DAB [] NI N/A 2) Monitoring/operating & inspection information required in 265.1033(f-j)? (265.1035(c)(3)) 3) DAB [] NI N/A 3) DAB [] NI N/A 4) Explanation for each period the control device operating parameter exceeded the design value & the measures implemented to correct the control device? 265.1035(c)(5)) 4) DAB [] NI N/A 4) Carbon adsorption systems where the carbon is regenerated in the control device or a system that changes the carbon at a regular, predetermined interval give the date when existing carbon is replaced? (265.1035(c)(6)) 4) DAB [] NI N/A 4) Date and time of breakthrough and the monitoring device reading? 4) Date and time of breakthrough and the monitoring device reading? 5) DAB [] NI N/A 4) Date when existing carbon is replaced with fresh carbon? 5) DAB [] NI N/A 4) Date of control device start up and shut down? (265.1035(c)(8)) 6) DAB [] NI N/A 6) DAB [] NI N/A 6) Date when existing carbon is replaced with fresh carbon? 6) DAB [] NI N/A 6) Date of control device start up and shut down? (265.1035(c)(8)) 6) DAB [] NI N/A 6) DAB [] NI N/A 6) Date of control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(e)) DAB [] NI N/A 6) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	efficiency of \geq 95% (are alternatives)? A statement from the device manufacture or vendor certifying that the control		NI N/A
including: (265.1035(c)) 1) Description and date of each modification? (265.1035(c)(1)) 1) Description and date of each modification? (265.1035(c)(1)) 1) Id operating parameters/describe monitoring devices/diagram monitoring sensor locations? (265.1035(c)(2)) 1) DAB [] NI N/A 1ii) Id operating parameters/describe monitoring devices/diagram monitoring sensor locations? (265.1035(c)(2)) 1) DAB [] NI N/A 1ii) Monitoring/operating & inspection information required in 265.1033(f-j)? (265.1035(c)(3)) 1) DAB [] NI N/A 1iv) Date, time and duration when monitoring values exceed the value established? (254.1035(c)(4)) 2) Explanation for each period the control device operating parameter exceeded the design value & the measures implemented to correct the control device? 265.1035(c)(5)) 2) DAB [] NI N/A 2) Vi) Carbon adsorption systems where the carbon is regenerated in the control device or a system that changes the carbon at a regular, predetermined interval give the date when existing carbon is replaced? (265.1035(c)(6)) 2) DAB [] NI N/A 2) Vii) For a carbon adsorption system that changes the carbon at breakthrough have a log that records: (265.1035(c)(7)(I-ii)) 2) DAB [] NI N/A 2) Date and time of breakthrough and the monitoring device reading? 2) DAB [] NI N/A 2) DAB [] NI N/A 2) Date of control device start up and shut down? (265.1035(c)(8)) 3) DAB [] NI N/A 1) Control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(c)) DAB [] NI N/A 3) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	g) If test performance tests are used to demonstrate compliance, all test results? (265.1035(b)(vi)) DAE		NI N/A
ii) Id operating parameters/describe monitoring devices/diagram monitoring sensor locations? (265.1035(c)(2)) DAE [] NI N/A iii) Monitoring/operating & inspection information required in 265.1033(f-j)? (265.1035(c)(3)) DAE [] NI N/A iv) Date, time and duration when monitoring values exceed the value established? (254.1035(c)(4)) DAE [] NI N/A v) Explanation for each period the control device operating parameter exceeded the design value & the measures implemented to correct the control device? 265.1035(c)(5)) vi) Carbon adsorption systems where the carbon is regenerated in the control device or a system that changes the carbon at a regular, predetermined interval give the date when existing carbon is replaced? (265.1035(c)(6)) DAE [] NI N/A vii) For a carbon adsorption system that changes the carbon at breakthrough have a log that records: (265.1035(c)(7)(I-ii)) a) Date and time of breakthrough and the monitoring device reading? DAE [] NI N/A b) Date when existing carbon is replaced with fresh carbon? DAE [] NI N/A viii) Date of control device start up and shut down? (265.1035(c)(8)) DAE [] NI N/A I) Control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(c)) DAE [] NI N/A j) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	 h) Design documentation & monitoring/operating & inspection information for each closed-vent system/control device recincluding: (265.1035(c)) 	orded, kep	ot up-to-date and
iii) Monitoring/operating & inspection information required in 265.1033(f-j)? (265.1035(c)(3)) DAE [] NI N/A iv) Date, time and duration when monitoring values exceed the value established? (254.1035(c)(4)) DAE [] NI N/A v) Explanation for each period the control device operating parameter exceeded the design value & the measures implemented to correct the control device? 265.1035(c)(5)) DAE [] NI N/A vi) Carbon adsorption systems where the carbon is regenerated in the control device or a system that changes the carbon at a regular, predetermined interval give the date when existing carbon is replaced? (265.1035(c)(6)) DAE [] NI N/A vii) For a carbon adsorption system that changes the carbon at breakthrough have a log that records: (265.1035(c)(7)(I-ii)) a) Date and time of breakthrough and the monitoring device reading? DAE [] NI N/A b) Date when existing carbon is replaced with fresh carbon? DAE [] NI N/A Viii) Date of control device start up and shut down? (265.1035(c)(8)) DAE [] NI N/A I) Control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(e)) DAE [] NI N/A j) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	I) Description and date of each modification? (265.1035(c)(1))		NI N/A
iv) Date, time and duration when monitoring values exceed the value established? (254.1035(c)(4)) v) Explanation for each period the control device operating parameter exceeded the design value & the measures implemented to correct the control device? 265.1035(c)(5)) DAE Vi) Carbon adsorption systems where the carbon is regenerated in the control device or a system that changes the carbon at a regular, predetermined interval give the date when existing carbon is replaced? (265.1035(c)(6)) DAE Vii) For a carbon adsorption system that changes the carbon at breakthrough have a log that records: (265.1035(c)(7)(I-ii)) a) Date and time of breakthrough and the monitoring device reading? DAB DAB I NI N/A Viii) Date of control device start up and shut down? (265.1035(c)(8)) DAE I NI N/A Viii) Date of control device start up and shut down? (265.1035(c)(8)) DAE I NI N/A VIII) Date of control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(e)) DAE I NI N/A VIII) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	ii) Id operating parameters/describe monitoring devices/diagram monitoring sensor locations? (265.1035(c)(2)) DAE	LU_	NI N/A
v) Explanation for each period the control device operating parameter exceeded the design value & the measures implemented to correct the control device? 265.1035(c)(5)) vi) Carbon adsorption systems where the carbon is regenerated in the control device or a system that changes the carbon at a regular, predetermined interval give the date when existing carbon is replaced? (265.1035(c)(6)) page [] NI N/A vii) For a carbon adsorption system that changes the carbon at breakthrough have a log that records: (265.1035(c)(7)(I-ii)) a) Date and time of breakthrough and the monitoring device reading? b) Date when existing carbon is replaced with fresh carbon? DAE [] NI N/A viii) Date of control device start up and shut down? (265.1035(c)(8)) DAE [] NI N/A l) Control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(e)) DAE [] NI N/A j) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	iii) Monitoring/operating & inspection information required in 265.1033(f-j)? (265.1035(c)(3))	[]	NI N/A
implemented to correct the control device? 265.1035(c)(5)) Vi) Carbon adsorption systems where the carbon is regenerated in the control device or a system that changes the carbon at a regular, predetermined interval give the date when existing carbon is replaced? (265.1035(c)(6)) DAE ININ/A VII) For a carbon adsorption system that changes the carbon at breakthrough have a log that records: (265.1035(c)(7)(I-ii)) a) Date and time of breakthrough and the monitoring device reading? DAE ININ/A b) Date when existing carbon is replaced with fresh carbon? DAE ININ/A VIII) Date of control device start up and shut down? (265.1035(c)(8)) DAE ININ/A I) Control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(e)) DAE ININ/A j) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	iv) Date, time and duration when monitoring values exceed the value established? (254.1035(c)(4))	<u> </u>	NI N/A
at a regular, predetermined interval give the date when existing carbon is replaced? (265.1035(c)(6)) DAE [] NI N/A vii) For a carbon adsorption system that changes the carbon at breakthrough have a log that records: (265.1035(c)(7)(I-ii)) a) Date and time of breakthrough and the monitoring device reading? DAE [] NI N/A b) Date when existing carbon is replaced with fresh carbon? DAE [] NI N/A viii) Date of control device start up and shut down? (265.1035(c)(8)) DAE [] NI N/A l) Control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(e)) DAE [] NI N/A j) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation			NI N/A
a) Date and time of breakthrough and the monitoring device reading? DAE INI N/A b) Date when existing carbon is replaced with fresh carbon? DAE INI N/A viii) Date of control device start up and shut down? (265.1035(c)(8)) DAE INI N/A I) Control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(e)) DAE INI N/A I) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	vi) Carbon adsorption systems where the carbon is regenerated in the control device or a system that changes the carbon at a regular, predetermined interval give the date when existing carbon is replaced? (265.1035(c)(6)) DAE		NI N/A
b) Date when existing carbon is replaced with fresh carbon? DAE I NI N/A viii) Date of control device start up and shut down? (265.1035(c)(8)) DAE I NI N/A 1) Control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(e)) DAE I NI N/A j) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	vii) For a carbon adsorption system that changes the carbon at breakthrough have a log that records: (265.1035(c)(7)(I-	ii))	
viii) Date of control device start up and shut down? (265.1035(c)(8)) DAE [] NI N/A I) Control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(e)) DAE [] NI N/A j) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	a) Date and time of breakthrough and the monitoring device reading?		NI N/A
Control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(e)) DAE June 1	b) Date when existing carbon is replaced with fresh carbon?		NI N/A
j) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	viii) Date of control device start up and shut down? (265.1035(c)(8))		NI N/A
j) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation	 Control device other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/carbon adsorption bed, the monitoring/inspection information indicating proper operation & maintenance? (265.1035(e)) DAF 		NI N/A
(265.1034(d)(2)) when knowledge of the nature of hazardous waste stream or process is used? (265.1035(f)) DAE [] NI N/A	j) Up-to-date information/data used to determine if a process vent falls under (265.1032) & supporting documentation		NI N/A
12. Are records of monitoring, operating and inspection information kept at least 3 years? (265.1035(d)) DAE [] NI N/A	12. Are records of monitoring, operating and inspection information kept at least 3 years? (265.1035(d)) DAI		NI N/A

INTERIM STATUS FACILITIES AND FULLY REGULATED GENERATOR ORGANIC AIR EMISSION STANDARDS FOR EQUIPMENT LEAKS	BB
Facility's Name PLASTI - KOTE	
Date 4/22/04 ID# OHD 09/620 369	
Use of the words "process vents" means process vents associated with distillation, fractionation, thin-film evaporation, solvent tripping operations managing hazardous waste with organic concentrations of at least 10 ppmw (time weight annual average by Total Organic Emissions shall be abbreviated to TOE Note: Equipment with closed-vent systems and control devices shall comply with the provisions of section 265.1033.	extraction or air or steam asis).
(N/A - not applicable)	
ONLY ONE pump used in the facility for transferring waste from a process to a	YES NO NI N/A
Catellite drum. APPLICABILITY (40 CFR 265.1050)	
If the equipment contains or contacts hazardous waste w/ organic concentrations of at least 10 percent by weight:	
a) Are the units subject to the permitting requirements of part 270? (265.1050(b)(1))	*
OR	'
b) Are there hazardous waste recycling units located at the facility that are otherwise subject to the permitting requirements? (265.1050(b)(2))	*
* If the answers to the above questions are no the following regulations do not apply.	
STANDARDS: PUMPS IN LIGHT LIQUID (40 CFR 265.1052) Note: Delays in repair are allowed see 265.1059 (#37) Note: Did the owner/operator subject to the provisions of this subpart comply with the required test methods and procedures: (2)	265.1063(b-I)) (#41)
2. Pump equipped w/ duel mechanical seal system that includes a barrier fluid system? If yes, its exempt from monthly monitoring (#5) and visual inspections (#6) if: (265.1052(d))	NI N/A
a) Each duel mechanical seal system is:	
I) Operated with a barrier fluid with pressure greater than the pump stuffing box pressure. (265.1052(d)(1)(1)) DAB	NI N/A
OR	
ii) Has a barrier fluid degassing reservoir connected by closed-loop to a control device. (265.1052(d)(1)(ii)) DAE	[] NI N/A
OR	_
iii) System that purges the barrier fluid into a hazardous waste stream w/no detectable emissions? (265.1052(d)(1)(iii)	[] NI N/A
b) Barrier fluid is not a hazardous waste w/ organic concentrations 10% or greater by weight. (265.1052(d)(2))	NI N/A
c) Each barrier fluid system equipped w/ a sensor to detect failure of the seal/barrier fluid system. (265.1052(d)(3)) DAR	[] NI N/A
d) Each calendar week pump has visual inspection for signs of liquids dripping from pump seals. (265.1052(d)(4))	[] NI N/A
e) Each sensor is checked: (265.1052(d)(5)(I))	
I) Daily.	I [] NI N/A
OR	All designations of the second
ii) Equipped with audible alarm that is checked monthly to see if working.	I J NI N/A
f) Owner/operator has determined a criteria indicating failure of the seal/barrier fluid system. (265.1052(d)(5)(ii)) DAE	I NI N/A
g) Indications of liquids dripping from pump seal/sensor means failure of seal/barrier fluid system & a leak has been detec	cted: (265.1052(d)(6)(1))
I) Was it repaired as soon as practicable but no later than 15 calendar days after detected? (265.1052(d)(6)(ii)) DAE	I NI N/A
ii) A first attempt at repair was made no later than 5 calendar days after leak is detected? (265.1052(d)(6)(iii)) DAE	I NI N/A
The pump designed as in 264.1064(g)(2) for no detectable emissions as indicated by an instrument reading of <500 ppm above background? Yes, pump exempt from monthly monitoring (#5), visual monitoring (#6), repairs (#7a & #7b) and barrier fluid system (#2) if: (265.1052(e))	NI N/A
a) It does not have an externally actuated shaft penetrating the pump housing. (265.1052(e)(1)) DAE	II NI N/A

	Æ		
		YES NO	NI N/A
b) It operates with no detectable emissions as indicated w/ emission reading of < 500 ppm. (265.1052(e)(2))	DAE	U_	NI N/A
c) Is tested for compliance initially, annually and when requested by Regional Administrator. (265.1052(e)(3))	DAE	U_	NI N/A
4. Is the pump equipped with a closed-vent system capable of capturing and transporting any leakage from seal(s) to the control device? If yes, the pump is exempt from monthly monitoring (#5), visual monitoring (#6), repairs (#7a & #7b barrier fluid system (#2) and no detectible emission (#3). (265.1052(f))), Dage		_ NI N/A
5. Is each pump in light liquid service monitored monthly to detect leaks? (265.1052(a)(1))	DAR	[]	NI N/A
 Does each pump in light liquid service have a visual inspection each calendar week for indications of liquid dripping? (265.1052(a)(2)) 	DAG	[]	NI N/A
7. Was an instrument reading of 10,000 ppm or greater measured or were there are any indications of liquids dripping frethe pump seal? If yes, a leak is detected and:	om DAME		NI N/A
a) Was it repaired as soon as practicable but no later than 15 calendar days after detected? (265.1052(c)(1))	DATE		NI N/A
b) Was a first attempt at repair made no later than 5 calendar days after leak is detected? (265.1052(c)(2))	DAK	<u>u_</u>	NI N/A
STANDARDS: COMPRESSORS (40 CFR 265.1053) NOTE: Delays in repair are allowed see 265.1059 (#37)	· #		
8. Is the compressor designed as described in 265.1064(g)(2), for no detectable emissions indicated by instrument readir < 500 ppm above background? If yes the compressor is exempt from seal system and operation (#10-11), barrier fluconcentration (#12), barrier system sensor(#13-14), criteria for failure (#15), leak detection/repair (#16) and closed-v (#9). (265.1053(1))	id		NI N/A
 Is the compressor equipped with a closed-vent system capable of capturing and transporting leakage from the seal(s) to control device in compliance w/ 265.1060? If yes, the compressor is exempt from seal system (#10) and seal system operation (#11). (265.1053(h)) 			NI N/A
10. Each compressor equipped w/ seal system that has barrier fluid system that prevents leakage of TOE? (265.1053(a))	1278E	<u></u>	NI N/A
11. Is each compressor seal system: (265.1053(b))			
a) Operated with the barriers fluid at a greater pressure than the stuffing box pressure? (265.1053(b)(1))	DAE	<u>Lu</u>	NI N/A
OR			
b) Equipped with a barrier fluid system connected by a closed-vent system to a control device? (265.1053(b)(2))	DAE	u	NI N/A
OR			
c) Equipped with a system that purges the barrier fluid system with no detectable emissions? (265.1053(b)(3))		U_	NI N/A
12. Is the barrier fluid system a hazardous waste w/ an organic concentration of 10% or greater by weight? (265.1053(c)		r	J NI N/A
13. Each barrier system equipped w/ a sensor to detect failure of the seal/barrier fluid system? (265.1053(d))	DAR	U	NI N/A
14. Is each barrier system sensor checked: (265.1053(e)(1))			` `
a) Daily?	DAE	U	NI N/A
OR			
b) Equipped with audible alarm that is checked monthly to see if working?	DAB	l ri	NI N/A
UNLESS	115 8 156	<u> </u>	
		Ι.,	
c) The compressor is located at an unmanned plant then is the sensor checked daily?	DAB	<u> </u>	NI N/A
15. Has the owner/operator determined a criterion to indicate failure of the seal/barrier fluid system? (265.1053(e)(2))	DAE		NI N//
16. Did the sensor indicates failure of the seal/barrier fluid system? If yes, a leak is detected and: (265.1053(f))	DAE		NI N/A

· ···· ~q~·p······ ~-----

Air Emission Standards for Equipment Leaks		
	YES NO	NI N/A
a) Was it repaired as soon as practicable but no later than 15 calendar days after detected? (265.1052(g)(1)) DAE		NI N/A
b) Was a first attempt at repair was made no later than 5 calendar days after leak is detected? (265.1052(g)(2)) DAB	()	NI N/A
STANDARDS: PRESSURE RELIEF DEVICES IN GAS/VAPOR SERVICE (40 CFR 26 NOTE: Delays in repair are allowed see 265.1059 (#37)	(5.1054)	
17. Is the pressure relief device equipped with a closed-vent system capable of capturing and transporting leakage to a control devices specified in 265.1060? If yes, the device is exempt from relief device monitored for no detectable emissions (#18), specifications to reset device and time frame (#19 & #20). (265.1054(c))		NI N/A
18. Pressure relief devices in gas/vapor service operated w/ no detectable emissions indicated by an instrument reading of <500 ppm above background, except during pressure releases? (265.1054(a))		NI N/A
19. After a pressure release, was the device returned to a condition of no detectable emissions indicated by an instrument reading of < 500 ppm above background, as soon as practical but no later than 5 calendar days? (265.1054(b)(1))		NI N/A
20. No later than 5 calendar days after a pressure release, is the pressure relief device monitored to confirm no detectable emissions indicated by an instrument reading of <500 ppm above background,? (265.1054(b)(2))		NI N/A
STANDARDS: SAMPLING CONNECTING SYSTEMS (40 CFR 265.1055)		
	1	
21. Is the sampling system in situ!? If yes, the system isn't required to have closed-vent or closed-purge system (#22 & #23). (265.1055(c))		NI N/A
22. Is each sampling connection system equipped with a closed-purge system or closed-vent system? (265.1055(a))	<u>lu</u>	NI N/A
23. Does each closed-purge or closed-vent system: (265.1055(b))		
Return purged hazardous waste stream directly to hazardous waste management process line w/ no detectable emissions? (265,1055(b)(1))		NI N/A
OR		err
b) Collect and recycle the purged hazardous waste stream with no detectable emissions? (265.1055(b)(2))		NI N/A
OR	-	
c) Designed/operated to capture/transport all purged hazardous waste stream to a control device? (265.1055(b)(3))	. []	NI N/A
C) Designed operated to capture datasport air purged mazardous waste stream to a sounds source (2007)		
STANDARDS: OPEN-ENDED VALVES OR LINES (40 CFR 265.1056) Note: Delays in repair are allowed see 265.1059 (#37) Note: Did the owner/operator subject to the provisions of this subpart comply with the required test methods and procedures:	(265.10 6 3(b	⊢ I)) (#41)
24. Is each open-ended valve or line equipped with a cap, blind flange, plug or second valve? (265.1056(a)(1))		NI N/A
		NI N/A
20. Copyrettia stangerprogressive active act		
26. If using a second valve, is the first valve closed before the second? (265.1056(b))		NI N/A
27. If a double block and bleed system is used and the bleed line/valve stays open during venting, is the line between the bloc valves have cap/blind flange/plug/second value and sealed at all other times? (265.1056(c))		NI N/A
STANDARDS: VALVES IN GAS/VAPOR SERVICE OR IN LIGHT LIQUID SERVICE (40 Note: There are alternate standards for valves in gas/vapor or light liquid service where owners/operators may elect to have all waste management unit comply with alternative standards which: (1) allows no greater than 2% of the valves to leak. allows for skip period leak detection and repair. (265.1062(a-b)) Note: Delays in repair are allowed see 265.1059 (#37)	l valves with	nin a hazardous

Valve designated as an unsafe-to-monitor valve as described in 265.1064(h)(1). If yes, the valve is exempt from monthly monitoring (#31) if: (265.1057(g))

	YES NO	NI N/A
a) The owner/operator of the valve determines that the valve would be unsafe to monitor because monitoring personnel would be exposed to an immediate danger. (265.1057(g)(1)) DAE		NI N/A
 The owner/operator of the valve adheres to a written plan that requires monitoring of the valve as often as possible during safe-to-monitor times. (265.1057(g)(2)) 	<u>u</u>	NI N/A
29. Valve designated as a difficult to-monitor valve in 265.1064(h)(2). If yes, the valve is exempt from monthly monitoring (#31) if: (265.1057(h))		NI N/A
a) The owner/operator of the valve determines the valve cannot be monitored without elevating personnel more than 2 meters above a support surface. (265.1057(h)(1))	CI	NI N/A
b) Hazardous waste management unit where valve is located was in operation before 6/21/90. (265.1057(h)(2))	<u> </u>	NI N/A
c) Follow written plan that requires monitoring of valve at least once per calendar year. (265.1057(h)(3))	ប	NI N/A
30. Valve designated for no detectable emissions, as indicated bt instrument reading of < 500 ppm above background, and described in 265.1064(g)(2). If yes, the valve is exempt from monthly monitoring (#31) if: (265.1057(f))		NI N/A
a) It has no external actuating mechanism in contact with the hazardous waste streams. (265.1057(f)(1))	<u>u</u>	NI N/A
b) It is operated with emissions < 500 ppm above background. (265.1057(f)(2))	<u> </u>	NI N/A
c) It is tested for emissions initially and then annually. (265.1057(f)(3))	U	NI N/A
31. Is each valve, other than unsafe or difficult-to-monitor or no detectible emissions (#28-30), in gas/vapor or light liquid service monitored monthly for leaks? (265.1057(a)) (exemptions 33 & 34)		NI N/A
OR		
32. Any valve for which a leak has not been detected for two successive months may be monitored the first month of every succeeding quarter, until a leak is detected? (265.1057(c)(1))		NI N/A
AND		
33. If the monitoring was every quarter and a leak is detected was the monthly monitoring resumed until a leak was not detected for 2 consecutive months? (265.1057(c)(2))	U_	NI N/A
34. When a leak is detected, by an instrument reading of 10,000 ppm or greater: (265.1057(b)): (265.1057(d)(1))		
a) Was it repaired as soon as practicable but not later than 15 calendar days after detected? (265.1052(d)(1))	Lu L	NI N/A
b) Was a first attempt at repair made no later than 5 calendar days after leak is detected? (265.1052(d)(2))	<u> Lu</u>	NI N/A
c) Was the first repair attempt include, but not limited to: (265.1057(e))		
I) Tightening of bonnet bolts?	Lu_	NI N/A
ii) Replacement of bonnet bolts?	<u> </u>	NI N/A
iii) Tightening of packing gland nuts?	Lu_	NI N/A
iv) Injection of lubricant into lubricating packing?	Lu_	NI N/A
STANDARDS: PUMPS AND VALVES IN HEAVY LIQUID SERVICE, PRESSURE RELIEF DE LIQUID OR HEAVY LIQUID SERVICE AND FLANGES AND OTHER CONNECTORS (40 NOTE: Delays in repair are allowed see 265.1059 (#37)		
35. Are pumps and valves in heavy liquid service, pressure relief devices in light or heavy liquid service and flanges and other		
connectors monitored within 5 days if evidence of a potential leak is found by visual, audible, olfactory or other detection method? (265.1058)(a))		NI N/A
		NI N/A
method? (265.1058)(a))	u u	

		YES	NO N	N/A		
c) Was the first repair attempt include, but not limited to: (265.1058(d))						
i) Tightening of bonnet bolts?	DAE		N	I N/A		
ii) Replacement of bonnet bolts?	Dar		١	I N/A		
iii) Tightening of packing gland nuts?	DAE		1	I N/A		
iv) Injection of lubricant into lubricating packing?	DAS		1	II N/A		
STANDARDS: DELAY OF REPAIR (40 CFR 265.1059)						

STANDARDS: DELAY OF REPAIR (40 CFR 265.1059)		a	
37. Was there a delay in repair of equipment for which leaks have been detected? If yes, the delay is allowed if:	DWA		NI N/A
 a) Was the repair technically infeasible without a shutdown of the hazardous waste management unit and did the reproductive the end of the next shutdown? (265.1059(a)) 	dir Dae	<u>U</u>	NI N/A
b) Was the equipment isolated from the hazardous waste management unit and the unit does not contain or contact hazardous waste with organic concentrations at least 10% by weight. (265.1059(b))	DAE	U	NI N/A
38. Was there a delay in repair of a valve? If yes, the delay is allowed if:	DAR		NI N/A
 a) Determine emissions from purged material from immediate repair are greater than emissions resulting from a deletine repair. (265.1059(c)(1)) 	ay of		· NI N/A
b) When repaired, the purged material is collected and destroyed or recovered in a control device. (265.1059(c)(2))	DW.	<u> </u>	NI N/A
39. Was there a delay in repair of a pump? If yes, the delay will be allowed if:	DIGE		NI N/A
a) Repair requires the use of a duel mechanical seal system that includes a barrier fluid system. (265.1059(d)(1))	DAE		NI N/A
b) Repair is completed as soon as practicable but within 6 months. (265.1059(d)(2))	DAR	Lu_	NI N/A
40. Was there a delay in repair of a valve beyond a hazardous waste management unit shutdown? If yes, the delay will be allowed until the next shutdown or longer if the shutdown is within 6 months if: (265.1059(e))	e Dar		NI N/A
a) The valve assembly replacement is necessary during shutdown.	DAE	U	NI N/A
b) Valve assembly supplies have been depleted & supplies were sufficiently stocked before supplies were depleted.	DAE		NI N/A

TEST METHODS AND PROCEDURES (40 CFR 265 1063)

					501111111111111111111111111111111111111		
41.	Did the owner/operator subject to the provisions of this subpart comply with the required test methods and procedures: (265.1063(b-l))						
	a)	For leak detection monitoring? (265.1063(b))	U_	NI	N/A		
	b)	For 'no detectible' emissions determination? (265.1063(c))	U_	NI	N/A		
	c)	To determine if each piece of equipment contains or contacts a hazardous waste w/ organic concentrations > 10% by weight? (265.1063(d))	U _	NI	N/A		
	d)	To determine if pumps or valves are in light liquid service? (265.1063(h))	u_	N	N/A		
	e)	To determine if the control device achieved 95 weight percent organic emissions? (265.1063(I))	U_	N	N/A		
I E		ere samples used in determine the percent organic content representative of the highest TOC hazardous waste that is exted to be contained in or contact the equipment? (265.1063(g))	_ _ ن	NI	N/A		

RECORDKEEPING REQUIREMENTS (40 CFR 265.1064)

Note: Owners/operators with more than one hazardous waste management unit, subject to these regulations, may use one recordkeeping system if each unit is identified.

Did the owners/operators record the following information in the operating record for each piece of equipment subject to Subpart BB? (265.1064(b))

			YES N	O NI N/A	
a)	Equipment identification number and hazardous waste management unit identification? (265.1064(b)(1)(I))	DAE	U	NI N/A	1
b)	Approx. location(s) of the equipment (e.g., identify unit on facility plot plan)? (265.1064(b)(1)(ii))	DAE	U_	NI N/ı	
ε)	Type of equipment (eg: pump or pipeline valve)? (265.1064(b)(1)(iii))	DAE	[]	NI N/A	4
d)	Percent-by-weight total organics in the hazardous waste stream at the equipment? (265.1064(b)(1)(iv))	DAE	U_	NI N/A	
e)	State of the hazardous waste at the equipment (eg: liquid or gas/vapor)? (265.1064(b)(1)(v))	DAE	U_	NI N/A	
· Đ	Method-of compliance w/ the standard (monthly leak detection/repair or equipped w/ dual mechanical seals?	DAE	U_	NI N/A	
g)	Implementation schedule, if facility can't install a closed-vent system & control device in time?(265.1064(b)(2))	DAR	[]	NI N/A	
h)	A performance test plan if the owner/operator chose to use test data to demonstrate the organic removal efficiency total organic compound concentration by the control device? (265.1064(b)(3))	or DAE	U	NI N/A	
I)	Include documentation of compliance with the closed-vent and control device standards? (265.1064(b)(4))	DAB	U_	NI N/A	
j)	If a leak is detected?				
	I) A weatherproof & readily visible identification attached to the leaking equipment and marked with: (265.10)	i4(c) (1)))		
	a) The equipment i.d. number?	DAE	u	NI N/A	
	b) Date evidence of a potential leak was found?	DAN	u	NI N/A	
	c) Date leak was detected?	DER	<u>u</u>	NI N/A	

Note: The identification on equipment, except a valve, may be removed after repair. (265.1064(c)(2))

Note: The identification on a valve may be removed after being monitored for two successive months without leaks.	(265.1064(c)(3))	
ii) In an inspection log the following information? (265.1064(d))			
a) Instrument, operator and equipment id number? (265.1064(d)(1))	DAE	U_	NI N/A
b) Date evidence of a potential leak was found? (265.1064(d)(2))	DAR	<u> </u>	NI N/A
c) Date leak was detected? (265.1064(d)(3))	DAE	LU_	NI N/A
d) Date of each attempt to repair the leak? (265.1064(d)(3))	DAE	<u>U</u>	NI N/A
e) Repair methods applied in each attempt to repair the leak? (265.1064(d)(4))	DAE	u	NI N/A
f) "Above 10,000" instrument readings? (265.1064(d)(5))	DAE	U_	NI N/A
g) "Repair delayed" and the reason? (265.1064(d)(6))	DAH	u	NI N/A
h) Documentation supporting delay in valve repair? (265.1064(d)(7))	DAE	u	NI N/A
I) Signature of owner/operator whose decision it was not to repair until shutdown? (265.1064(d)(8))	DAE	<u> </u>	NI N/A
j) If the repair is not done in 15 days the expected date of a successful repair? (265.1064(d)(9))	DAE	u	NI N/A
k) The date of successful repair of the leak? (265.1064(d)(10)	DAE	u	NI N/A
iii) Up-to-date design documentation, monitoring, operating, inspection information for closed-vent & cont (265.1064(e))	rol devices?	U	NI N/A
 iv) Control device (other than thermal or catalytic vapor incinerator/flare/boiler/process heater/condenser/car adsorption system) have monitoring/inspection information indicating proper operation/maintenance of co device? (265.1064(f)) 			NI N/A
v) The following information regarding the equipment recorded in a log: (265.1064(g))			
 a) List of identification numbers for the equipment subject to the requirements and equipment designated detectable emissions? (265.164(g)(1)&(2)(l)) 	for no		NI N/A
b) The designation of the equipment signed by the owner/operator? (265.1064(g)(2)(ii))	DAE	U	NI N
c) List of identification numbers for pressure relief devices? (265.1064(g)(3))	DAE	U_	NI N/A
d) For each compliance test:			

	F		
		YES NO	NI N/A
1) Dates of each test? (265.1064(g)(4)(1))	DAE		NI N/A
2) Background level measured during each test? (265.1064(g)(4)(ii))	DAE	<u> []</u>	NI N/A
3) The maximum instrument reading measured at the equipment during each test? (265.1064(g)(4)(iii))	DAE		NI N/A
e) List of all identification numbers for equipment in vacuum service? (265.1064(g)(5))	DAE	<u>U</u>	NI N/A
 vi) A log with a list of identification numbers for the valves that are designated unsafe or difficult to monitor, an explanation stating why they are unsafe or difficult and the plan for monitoring? (265.1064(h)(1-2)) 	DAE	<u> </u>	AN IN
vii) For valves in gas/vapor or light liquid service with alternative standards the operating record will record:	265.1064	<u>(l))</u>	
a) A schedule of monitoring? (265.1064(I)(1))	BAO	<u> </u>	NI N/A
b) The percent of valves found leaking during each monitoring period? (265.1064(I)(2))	DAE	<u> </u>	NI N/A
viii) Is the following information shall be recorded in a log and kept in the operating record: (265.1064(j))			
a) Criteria for failure of seal system indicated by sensor used w/ light liquid service pumps? (265.1064(j)(1) DAE	<u>Lu</u>	AN IN
b) Criteria for failure of seal system indicated by sensor used w/ compressors? (265.1064(j)(1))	DJE	ļu.	NI N/A
c) Any changes to these criteria and the reason for change? (265.1064(j)(2))	DEE		NI N/A
ix) The following information kept in a log and used to determine exemptions for the hazardous waste management	ent unit:	(265.1064	i(k))
a) An analysis determining the design capacity of the management unit? (265.1064(k))	DAR	<u>u</u>	NI · N/A
b) A statement listing the hazardous waste influent to and effluent from each unit and analysis determining the waste is a heavy liquid? (265.1064(k)(2))	whether		NI N/A
c) Up-to-date analysis/supporting data used to determine if equipment is subject to standards? (265.1064(k)	(3)) DIAM	<u> </u>	NI N/A
d) Documentation when knowledge of the hazardous waste stream or process is used? (265.1064(k)(3))	DAB	LU	NI N/A
 e) Any new determinations if the owner/operator takes any action that could result in an increase of the orgeometric content of the waste? (265.1064(k)(3)) 	anic Dat	lo_	NI N/A
43. Are records of equipment leak information in 265.1064(d) and closed-vent and control device information in 265 kept 3 years? (265.1064(1))	. 1064(e) Dae		NI N/A

Comments:	· .	,	

PLASTI-KOTE APRIL 22,2004 OHD 091 620 369

Inspection Checklist for Subpart CC: Air Emission Standards (Containers)

Item# 40 CFR:

CC-1 265. 1080 Do any of the following exclusions apply? If yes, please circle.

YES

NO

Applicability: The air emission requirements apply to units subject to subpart I * unless the following apply (circle if applicable):

- 1. Waste was placed in unit prior to Oct. 6, 1996, and none has been added since.
- 2. The container capacity is less than .1 cubic meter (26 gallons)
- 3. A unit (e.g. tank) has stopped adding waste and is undergoing closure
- 4. The unit is used solely for onsite treatment or storage as a result of remedial activities required under corrective action, Superfund, or other similar state program
- 5. The unit is used solely to manage radioactive mixed waste
- 6. The unit is regulated by and operates in accordance with Clean Air Act regulations

*Note: 1. Satellite containers are exempt 2. CESQG's and SQG's are exempt

CC-2 265.1083 Do any of the following exemptions apply? If yes, please circle

YES



General Standards: The owner/operator must control air emissions from waste management units except the unit is exempt if (please circle if applicable):

- 1. All hazardous waste entering the unit has an average VO concentration at the point of origination less than 500 parts per million by weight (waste determination required)
- 2. The organic content of all waste entering the unit has been reduced by one of the 8 acceptable destruction or removal processes.
- 3. The unit is a tank used for certain biological treatment
- 4. The hazardous waste placed in the unit meets the LDR numerical concentration limits or has been treated using the specified LDR treatment technology (for organics)
- 5. The unit is a tank used for bulk feed to an incinerator and meets certain requirements

CC-3 265.1084 Waste Determination:

Determination Not Needed Determination Needed

Was the VO concentration properly determined for each waste which the facility manages in a unit which does not meet Subpart CC requirements? The concentration must be determined by either direct measurement or knowledge. Please see 265.1084 for specific requirements for measurement and knowledge. Determination is <u>not</u> needed for waste managed in containers which meet standards. It may be necessary to evaluate container management prior to requiring VO concentration determination.

# NA=Not Applicable, NI=Not Inspected, OK-	In Compliance, DF= Deficiency	NA NI OK DR				
CONTA	INER MANAGEMENT 265.1087					
Level 1 Level 2 Level 3						
Larger than 26.4 gallons and less than or equal to 122 gallons, or larger than 122 gallons and do not manage H.W. in light material service	Larger than 122 gallons and manage H.W. "in light material service" (definition at 265.1081) Tores	Larger than 26.4 gallons and treat H.W. by a stabilization process				
CC-4 265.1087 Con	trols					
One of the following: Use containers that meet DOT requirements -Use a cover and control with no visible gaps, holes or other open spaces into the interior of the container -Use organic vapor suppression on or above the container 265.1087(c)	One of the following: -Use containers that meet DOT requirements -Use containers that operate with no detectable emissions (method 21) -Use containers that are demonstrated to be vapor-tight within the last 12 months (method 27) 265.1087(d)	-Containers used to stabilize H.W. with volatile organics greater than 500 ppm -For waste stabilized in a container either: 1.container must be vented directly to a control device; or 2.container is vented inside an enclosure which is exhausted through a closed vent to a control device -Conservation vents are not allowed 265.1087(b)(2)				

	Level	1	Level 2	Level 3				
#.	NA≔Not Appli	pplicable, NI=Not Inspected, OK= In Compliance, DF= Deficiency			NI (OK)	DE.		
CC -5	265.1087	Waste transf	er requirements			10 mg		
No waste transfer requirements apply -Waste transfer requirements apply regardless of container alternative used in level 2 -Transfer waste into or out of a container in such a manner as to minimize exposure of the waste to the atmosphere. Acceptable methods include a submerged fill pipe, vapor recovery system, or fitted opening with a line purge 265.1087(b)(3)								
CC-6	265.1087	Operating	requirements		(OR) I		
When between perfore closect While Consider Containers Safety verage A cover	n transferring reen batch transing the transit) e performing ervation and sers may be operatives and consideration and c	sfer leaves the area, or the sampling and equipment safety vents are allowed on while performing samp servation vents may be use on a RCRA empty contain	ontainers annutes between transfer (note: if the person e process shuts down, the container must be access oling or equipment access sed if normally left in close position ainer, as defined in 40 CFR 261.7	device, the criteria that have closed -If an enclo meet the specified in Verification Total Enclored.	ors are directly vented re are specific design at must be met same as d vent and control devosure is used, the enclodesign and operating in "Procedure T-Criterin of a Permanent or osure" under 40 CFR iner, enclosure, controt system may have safe	and operating stanks that ice systems osure must criteria a for and Temporary 52.741		
15			equirements		Here (OF)	<u> </u>		
- when fa -if wastes	are stored gre	container and it is not emeater than a year, then vis	optied within 24 hours sually inspect once a year written plan and schedule to perform inspection	Inspection tanks	requirements are the s	ame as for		
265.1087	(c)(4), (d)(4)				医马克斯里尔里尔里亚 医 罗克斯氏征			
CC-8	265.1087	Repair requir	ements	(NA)		190 190		
1. Repair 2. Do no	within 5 cale		uin 24 hours must be made and: remove the container from service	<u>immediate</u>	corrective measures sly implemented to ensi	are that the		
CC-9	265, 1090	Recordkeeping	requirements		TOR			
-If container exceeds 122 gallons and does not meet DOT standards, records indicating that the container is not managing H.W. in light material service			Since Level 2 waste is "in light material service", no records need to be kept	vented: -If an encl maintained calculation verify that a permaner -Records f	pon how the organic e osure is used, records if for the most recent so is and measurements positive enclosure meets that total enclosure (Procord the closed vent and em are the same for the 1090)(e)	must be et of erformed to ne criteria of eedure T) control		

RCRA HAZARDOUS WASTE GENERATOR INSPECTION CHECKLIST

	PLASTI KOTE		AIIO
Company:	A Constitution of the Cons		EPA ID#: <u>OHO</u>
.eet:	1000 LAKE ROAD		City: MEDINA
County:	MEOINA	was a second to the second to	State: Ohio Zip: 44256
Mailing Address:		an philipped	
	(If different from above)		
Telephone:	330-725-4511	Fax #:	330-723-3674
Owner/ Operator:	VALSPAR (If different from above)		
Street:	1101 THIRD STREET SOL	<i>></i>	
City:	MINNS APOLIS & MN		
Inspection Date			Time(s):
Inspection Ann	ounced?YesX_NO If s	Affiliation	
Inspectors:	KAREN NESBIT	OEPA	(330) 963 · 1159
	BRENDA DSWALD	USEPA	(312) 353.4796
Facility Representative	E TOM CORPORA HEALTH SAFETY & ENV. MAN	PLASTI- KOTE	(330) 721 - 2521
	DUANE KENVON PRODUCTION (SAFETY SUPERIOR		(830) 721- 2547
	TERRY SZESNY DIRECTOR OF OPERATIONS		
Complete All	Other Applicable Checklists		
	Generator Classification		Waste Management Activity
Cond	itionally Exempt SQG (CESQG)	X_ Cont	ainers
Smal	l Quantity Generator (SQG)	Tank	c(s)
X_ Large	Quantity Generator (LQG)	X_ Land	Disposal Requirements (LDR)
No G	eneration	Used	1 Oil
		Univ	ersal Waste
		Othe	r

CESQG:< 100 Kg. (approximately 25-30 gallons) of waste in a calendar month

SQG: Between 100 and 1,000 Kg. (about 25 to under 300 gallons) of waste in a calendar month

LQG: >1,000 Kg. (~300 gallons) of waste in a calendar month or > 1 Kg. of acutely hazardous waste in a calendar month

NOTE: To convert from gallons to pounds: Amount in gallons x Specific Gravity x 8.345 = Amounts in pounds

POLLUTION PREVENTION

Note to the Inspector: This checklist has been developed to help the division in gathering general information about the pollution prevention (P2) practices that the company may have initiated or attempted to initiate. The checklist is also used to:

- Facilitate P2 discussions;
- Identify barriers to P2;
- Define the P2 universe:
- Identify the need for future P2 initiatives;
- Identify partnership opportunities; and
- Link companies with better P2 resources.

As a prelude to completing this checklist the inspector should use the following list of questions as a way to initiate a dialogue concerning P2:

- Have you tried to reduce the volume of waste (hazardous and nonhazardous) that you generate?
- 2. What is the largest waste stream that you generate?
- 3. How important would it be to you to eliminate that waste stream?
- Does your company understand the reduced regulatory burden and cost saving benefits that 4. eliminating or reducing a waste stream can have?
- Could you use better housekeeping practices to reduce the amount of waste that you 5. generate?

If the company responds with one of the answers below, the appropriate box should be checked. If the company's response does not correspond to one of the options below, please record the answer in the space provided or in the remarks section.

a.	If so, what has the company done to minimize hazardous waste generation?
	☐ A change in the <u>process</u> resulting in less waste.
	A change in the <u>product</u> resulting in less waste.
	Use of fewer and less toxic hazardous raw materials.
	Better operations/improved housekeeping.
	On-site recycling/reuse of hazardous materials.
	Sending waste off-site for recycling/reuse.
	Other activities (specify): <u>Candboard</u> , <u>Cans</u> , <u>Paper</u>
b.	If so, what hazardous wastes have been addressed?

	ביי ביי ביי ביי] 2 j	Industria Contami Off-spec Fluoresc Used ba Shop rag Other (s	nated oil chemic cent light tteries gs law	s/hydrau als bulbs Juwy		s, slags, o	contam	inated w	aste w	aters, e	tc)	
	c. I	f not,	why hasr	n't the co	mpany o	consider	ed P2?						
•	[[[Lack of i Lack of Lack of The con	capital t internal	on abou o make manage oes not	t practica process ment su generate	al alternat changes		dous wa	ste to	conside	er P2	
2.	Does futur		company	plan to	do P2 ad	ctivities i	n the		Yes_X	No	_ N/A	RMK#	
3.			compan informati						Yes 🗶	_No	N/A _	R MK#	
1 .			ve the co inspection		nformati	ion abou	ıt P2		Yes	_No <u>_X</u>	N/A_	RMK#	
5.	Wou	ld the	compan	y like a l	P2 asses	ssment?	>		Yes	No_X	N/A	RMK#	
compa	ıny rep	resen		copy of	the <u>Pol</u>	<u>lution F</u>						t give the <u>lous Waste</u>	
3.	If the o	-	any does l accy				ent, why	will b	lescuss				

REMARKS

LARGE QUANTITY GENERATOR REQUIREMENTS

GENERAL REQUIREMENTS

1. Have all wastes generated at the facility been adequately evaluated? [3745-52-11]

Yes X No No N/A RMK#__

2. Has the generator obtained an identification number? [3745-52-12]

Yes X No N/A ___RMK#___

3. Were annual reports filed with Ohio EPA on or before March 1st? [3745-52-41]

Yes _X No □ N/A ___RMK#___

WASTE IMPORT/EXPORT REQUIREMENTS

4. Does the generator import or export hazardous waste? If so:

Yes__ No_X N/A __RMK#___

a. Has the generator notified U.S. EPA of export/import activity? [3745-52-53]

Yes ___ No D N/A ___RMK#___

b. Has the generator complied with special manifest requirements? [3745-52-54]

Yes ___ No 🖸 N/A ___RMK#___

c. For manifests that have not been returned to the generator: has an exception report been filed? [3745-52-55]

Yes __ No D N/A __RMK#__

d. Has an annual report been submitted to U.S. EPA? [3745-52-56]

Yes __ No 🖸 N/A __RMK#__

e. Are export related documents being maintained onsite? [3745-52-57] Yes __ No ☐ N/AV __RMK#__

GENERATOR CLOSURE REQUIREMENTS

5. Has the generator closed any <90-day accumulation unit(s) since the date of the last inspection? If so:

Yes__ No_\(\sqrt{N/A} ___RMK#__

- a. Describe the unit(s) which the generator has closed.
- b. Does closure appear to have met the closure performance standard of 3745-66-11? [3745-52-34(A)(1)]

Yes ___ No 🖸 N/A 📈 RMK#___

c. Please provide a description of the documentation provided by the generator to demonstrate that closure was completed in accordance with the closure performance standards.

NOTE: If the generator has closed a <90-day tank, closure must also be completed in accordance with OAC 3745-66-97 (except for paragraph C of this rule). [3745-52-34]

REMARKS

MANIFEST REQUIREMENTS

You must start this part of the inspection by telling the company representative about the certification statement on the hazardous waste manifest using the following question and statement:

Are you aware of what the statement that you sign on the manifest says?

f the an	swer is no, show them what the statement says using a signed r	manifest.
NOTE:	While the statement is a certification that a P2 strategy is does not establish any legal obligations with which the cowords, there is no violation of the hazardous waste rules don't have a program in place.	ompany must comply. In other if they sign the manifest and they
1.	Have all hazardous wastes shipped off-site been accompanied by a manifest? (U.S. EPA Form 8700-22) [3745-52-20(A)]	Yes X No □ N/ARMK#
2.	Have items (1) through (20) of each manifest been completed? [3745-52-20(A)]	Yes 🔀 No 🖸 N/ARMK#
NOTE:	U.S. EPA Form 8700-22(A) (the continuation form) may be 22. In these situations items (21) through (35) must also	be completed. [3745-52-20(A)]
3.	Does each manifest designate at least one permitted disposal facility? [3745-52-20(B)]	Yes X No □ N/ARMK#
NOTE:	The generator may designate on the manifest one alterna event of an emergency which prevents the delivery of warfacility. [3745-52-20(C)].	ste to the primary designated
4.	Since the date of the last inspection, has the transporter been unable to deliver a shipment of hazardous waste to the designated facility? If so:	Yes NoN/ARMK#
	 Did the generator designate an alternate TSD facility or give the transporter instructions to return the waste? [3745-52-20(D)] 	Yes No □ N/AXRMK#
5.	Have the manifests been signed by the generator and initial transporter? [3745-52-23(A)(1)(2)]	Yes <u> </u>
6.	Has the generator received a return copy of each completed manifest within 35 days of being accepted by the transporter? If not:	Yes_X_No N/ARMK#
	 Did the generator contact the transporter and/or TSD facility to check on the status of the waste? [3745-52-42(A)] 	Yes No Q N/A X_RMK#
		<i>₹</i>

Yes X No___

 If the manifest was not received within 45 days, did the generator file an exception report with Ohio EPA? [3745-52-42(A)(2)] 	Yes No □ N/A XRMK#
Are signed copies of all manifests and any exception reports being retained for at least three years? [3745-52-40]	Yes X No □ N/ARMK#

REMARKS

PERSONNEL TRAINING

1.		es the generator keep records required by 3745-65- D) including:			
·	a.	Job titles, as they relate to hazardous waste management, and the name of each employee filling each job?	Yes X No □	N/A	_RMK#
	b.	Job descriptions, including requisite skill, education, or other qualifications, and duties of facility personnel assigned to each position?	Yes <u>×</u> No □	N/A	_RMK#
	C.	Type and amount of both introductory and continuing training to be given to each person filling a position?	Yes \underline{X} No \Box		
	d.	Documentation that personnel have completed the training or job experience required under 3745-65-16(A)(B) & (C)?	Yes X No 🗆	,N/A	_RMK#
NOTE:	ab an	the facility's business practices precludes written job to ble to identify, by name, all personnel who are involved not the training/experience that they receive initially and not be used to document that all necessary employees h	with hazardous annually. Item	waste n 9 on the	nanagement
2.	tea pro imp	es the generator have a training program which ches facility personnel hazardous waste management occdures (including, but not limited to, contingency plan plementation) relevant to their positions? [3745-65-(A)(2)	Yes ∑ No □	N/A	_RMK#
3.	the abl	es the personnel training program include instruction in following areas to ensure that facility personnel are e to respond effectively to emergencies by familiarizing m with: [3745-65-16(A)(3)]			
	a.	Emergency procedures?	Yes \underline{X} No \Box	N/A	_RMK#
	b.	Emergency equipment?	Yes \underline{X} No $lacksquare$	N/A	_RMK#
•	C.	Emergency systems?	Yes <u>×</u> No □	N/A	_RMK#
4.		es emergency training described in 3(a), (b) and (c) ove include, where applicable: [3745-65-16(A)(3)(a-f)	·.		
	a.	Procedures for using, inspecting, repairing and replacing emergency and monitoring equipment?	Yes <u></u> No □	N/A	_RMK#
					÷

b.	Key parameters for automatic waste feed cut-off systems?	Yes No
c.	Communication or alarm system?	Yes X No N/ARMK#
d.	Response procedures for fire/explosions?	Yes <u>X</u> No □ N/ARMK#
е.	Response to groundwater contamination incidents?	Yes No 🖸 N/ARMK#
f.	Shutdown procedures?	Yes <u></u> No □ .N/ARMK#
tra	the personnel training program directed by a person ined in hazardous waste management procedures? 745-65-16(A)(2)]	Yes <u>X</u> No □ N/ARMK#
aft	new employees receive training within six months er the date of hire (or assignment to a new position)? 745-65-16(B)]	Yes <u> </u>
	es the generator provide annual refresher training to ployees? [3745-65-16(C)]	Yes <u>×</u> No □ N/ARMK#
	e training records for current personnel kept until sure of the facility? [3745-65-16(E)]	Yes <u>×</u> No □ N/ARMK#
thr	e training records for former employees kept for at least ree years from the date the employee last worked at the cility? [3745-65-16(E)]	Yes <u>×</u> No □ N/ARMK#
inv (w en	otional: The following section can be used by the inspector volved with hazardous waste management have been traineritten and/or on-the-job) may include the following: environmergency coordinators, personnel who conduct hazardous vams, personnel who prepare manifests, etc.	ed. The employees who need training mental coordinators, drum handlers,
tea		

REMARKS

CONTINGENCY PLAN

l. [*]		es the generator have a contingency plan which cribes the following: [3745-65-52(A) through (F)]	
·	a.	Actions to be taken in response to fires, explosions or any unplanned release of hazardous waste?	Yes <u>× No □ N/ARMK#</u>
	b.	Arrangements/agreements with emergency authorities? [3745-65-37]	Yes <u>X</u> No □ N/ARMK#
	C.	A current list of names, addresses and telephone numbers (office and home) of all persons qualified to act as emergency coordinator?	Yes <u>×</u> No □ N/ARMK#
	d.	A list of all emergency equipment, including: location, physical description and brief outline of capabilities?	Yes <u>⊀</u> No □ N/ARMK#
	e.	An evacuation plan for facility personnel where there is a possibility that evacuation may be necessary?	Yes <u>X</u> No □ N/ARMK#
NOTE:	CF. pla	he facility already has a "Spill Prevention, Control and R Part 112 or 40 CFR Part 1510, or some other emergen In to incorporate hazardous waste management provisi Th OAC requirements. [3745-65-52(B)]	cy plan, the facility can amend that
2.	or t	he plan designed to minimize hazards to human health he environment from fires, explosions or any planned release of hazardous waste? [3745-65-51(A)]	Yes X No
3.	bee req	a copy of the plan (plus revisions) kept on-site and en given to all emergency authorities that may be uested to provide emergency services? [3745-65-A)(B)]	Yes <u>X</u> No □ N/ARMK#
4.	cha	s the generator revised the plan in response to rule anges, facility, equipment and personnel changes, ure to the plan or as required by the Director? [3745-	Yes X No
	65-	54] WILL NEGO TO UPPATE AGAIN TO INCORP	ORATE 2 NEW 90 DAY AREA
EMERG	ENC	CY COORDINATOR	
5.		an emergency coordinator available at all times (on-site on-call)? [3745-65-55]	Yes X No D N/ARMK#

NOIE:	I E: I he emergency coordinator shall be thoroughly familiar with: (a) all aspects of the facility contingency plan; (b) all operations and activities at the facility; (c) the location and characteristics of waste handled; (d) the location of all records within the facility; (e) faciliayout; and (f) shall have the authority to commit the resources needed to implement provisions of the contingency plan						
6.	Has there been a fire, explosion or release of hazardous YesNo_XN/ARMK#_ waste or hazardous waste constituents since the last inspection? If so:						
	a.	Was the contingency plan implemented? [3745-65-51(B)]	Yes No ☐ N/A <u>X</u> RMK#				
	b.	Did the facility follow the emergency procedures in 3745-65-56(A) through (H)?	Yes No ☐ N/A <u>×</u> RMK#				
	c.	Did the facility submit a report to the Director within 15 days of the incident as required by 3745-65-56(J)?	Yes No ☐ ¸N/ARMK#				
NOTE:		AC 3745-65-51(B) requires that the contingency plan been a fire explosion or release of hazardous waste	•				

which could threaten human health and the environment.

REMARKS

PREPA	AREDNESS AND PREVENTION [3745-52-34(A)(4)]	
1.	Is the facility operated to minimize the possibility of fire, explosion, or any unplanned release of hazardous waste? [3745-65-31]	YesNo □ N/ARMK#
2.	Does the generator have the following equipment at the facility, if it is required due to actual hazards associated with the waste: [3745-65-32(A)(B)(C)(D)]	
	a. Internal alarm system?	Yes ⊻ No □ N/ARMK#
	b. Emergency communication device?	Yes X No N/ARMK#
ě	c. Portable fire control, spill control and decon equipment?	Yes <u>X</u> No ☐ N/ARMK#
	d. Water of adequate volume/pressure?	Yes ⊻ No ☐ N/ARMK#
3.	Is emergency equipment tested (inspected) as necessary to ensure its proper operation in time of emergency? [3745-65-33]	Yes <u>X</u> No
4.	Are emergency equipment tests (inspections) recorded in a log or summary: [3745-65-33]	Yes <u> </u>
5.	Do personnel have immediate access to a communication device when handling hazardous waste (unless the device is not required under 3745-65-32)? [3745-65-34]	Yes 🔀 No 🗖 N/ARMK#
6.	Is adequate aisle space provided for unobstructed movement of emergency or spill control equipment? [3745-65-35]	Yes X No □ N/ARMK#
7.	Has the generator attempted to familiarize emergency authorities with possible hazards and facility layout? [3745-65-37(A)]	Yes <u>X</u> No
	a. Where authorities have declined to enter into arrangements/agreements, has the generator documented such a refusal? [3745-65-37(B)]	Yes No □ N/A <u>×</u> RMK#

REMARKS

GENERATOR ACCUMULATION

1.	in ex	the generator accumulated hazardous wastes on-site <u>xcess of</u> 90 days without a permit or an extension the director? [3745-52-34; ORC §3734.02(E)(F)]	Yes ☐ No X N/ARMK#
SATELL	ITE /	ACCUMULATION AREA REQUIREMENTS [3745-52-34(C)(1)]
2.	Doe area	es the generator ensure that satellite accumulation a(s):	
	а.	Are at or near a point of generation?	Yes <u>X</u> No □ N/ARMK#
	b.	Are under the control of the operator of the process generating the waste?	Yes <u>X</u> No □ N/ARMK#
	C.	Do not exceed a total of 55 gallons of hazardous waste?	Yes No_X N/ARMK#
	d	Do not exceed one quart of acutely hazardous waste at any one time?	Yes No □ N/ARMK#
	е.	Containers are marked with the words "Hazardous Waste" or other words identifying the contents?	Yes <u>X</u> No □ N/ARMK#
NOTE:	aco	e 55 gallon limit applies to the area itself, and not to eac cumulated in the area. The inspector should refer to Of the Location of Satellite Accumulation Areas.	
3.		ne generator accumulating hazardous waste(s) in ess of the amounts listed in either 2(c) or 2(d)? If so:	YesNo N/ARMK#
	a.	Did the generator comply with 3745-52-34(A) or other applicable generator requirements within three days?	Yes No X N/ARMK#
	b.	Did the generator mark the container(s) holding excess with the accumulation date when the 55 gallon (one quart) limit was exceeded?	Yes No 🔯 N/ARMK#
USE AN	ID M	ANAGEMENT OF CONTAINERS	
4.		s the generator marked containers with the words azardous Waste?" [3745-52-34(A)(3)]	Yes <u> </u>
٠,			

5.	Is the accumulation date on each container? [3745-52-34(A)(2)]	Yes X No N/A RMK#				
6.	Are hazardous wastes stored in containers which are:	•				
	a. Closed (except when adding/removing wastes)? [3745-66-73(A)]	Yes <u> </u>				
	b. In good condition? [3745-66-71]	Yes <u> </u>				
	c. Compatible with wastes stored in them? [3745-66-72]	Yes <u> </u>				
	d. Handled in a manner which prevents rupture/leakage? [3745-66-73(B)]	Yes <u> </u>				
7.	Is the container accumulation area(s) inspected weekly? [3745-66-74] (Note location in general information section of checklist)	Yes X No D N/ARMK#				
	a. Are inspections recorded in a log or summary? [3745-66-74]	Yes X No N/ARMK#				
8.	For ignitable and/or reactive hazardous waste(s):					
,	 Are containers located at least 50 feet (15 meters) from the facility's property line? [3745-66-76] 	Yes X No N/A RMK#				
	 Are containers stored separately from other materials which may interact with the waste in a hazardous manner? [3745-66-77(C)] 	Yes No N/A RMK#				
PRE-TF	RANSPORT REQUIREMENTS					
9.	Does the generator package/label its hazardous waste in accordance with the applicable DOT regulations? [3745-52-30, -52-31 and -52-32(A)]	Yes X No O N/ARMK#				
10.	Does each container <110 gallons have a completed hazardous waste label? [3745-52-32(B)]	Yes X No N/ARMK#				
11.	Before off-site transportation, does the generator placard or offer the appropriate DOT placards to the initial transporter? [3745-52-33]					
C:\WIND	OWS\TEMP\LQg.wpd REMARKS					

TANK SYSTEM REQUIREMENTS (OAC 3745-66-91 TO 3745-66-991) (Please refer to the rules before or while completing this checklist.)

'OTE:		New Tank System - Installation commencing after July 14, 1986. Existing Tank System - Installation or operation commencing on/before July 14, 1986					ly 14, 1986.	
1.			ting or new tank system(s) has secondary t been provided? [3745-66-93(A)(1) to (A)(5)]	Yes	No	N/A 🎾	RMK#	
NOTES:		A.	Secondary containment must be provided for all r to their being put into service. [3745-66-93(A)(1)]		system	s or co	mponents, prior	
		B.	For an existing tank system(s) of known and doc containment is required to be provided within two the tank system has reached 15 years of age, wh	years aft	er Janu	ıary 12	, 1987, or when	
,		C.	Secondary containment is required for all existing documented. The tanks were required to have s years of January 12, 1987 or when the facility turn later. [3745-66-93(A)4)]	secondary	/ conta	inment	within eight	
		D.	ne time	interva	fter January 12, Is in OAC 3745 must be used			
		E.	If the tank system has no secondary containment containment requirements has been granted, skip Systems Checklist.					
2.	Is the secondary containment one of the following:							
	a.	An <u>E</u> so,	External Liner [3745-66-93(E)(1)(a) - (1)(f)] If	Yes	No	N/A _	RMK#	
		i.	Is liner designed or operated to contain 100% of the capacity of the largest tank?	Yes	No 🗖	N/A	RMK#	
		ii.	Is liner designed and operated to prevent run-on and infiltration or the collection system has excess capacity to contain run-on and infiltration from a 25-year, 24-hour storm?	Yes	No 🗆	N/A _	RMK#	
			Is liner free of cracks and gaps?	Yes	No 🗆	N/A _	RMK#	
		iv.	Does liner completely surround the tank and cover all earth likely to be contacted by waste during a release?	Yes	_ No 🗆	N/A _	RMK#	
		V.	Are chemically resistant water stops in place at all joints? (concrete liners only)	Yes	No 🖸	N/A	RMK#	

	vi.	Is there a compatible interior coating or lining to prevent migration of waste into the concrete? (concrete liners only)	Yes No 🗆	N/A	_RMK#	
b.	Vault S	System? [3745-66-93(E)(2)(a) - (2)(f)] If so,	Yes No	N/A	_RMK#	
* ***	i.	Is vault system designed to contain 100% of the capacity in the largest tank?	Yes No □	N/A	_RMK#	
	ii.	Is liner designed and operated to prevent run-on and infiltration or the collection system has excess capacity to contain run-on and infiltration from a 25-year, 24-hour storm?	Yes No □	N/A	_RMK#	
	iii.	Are chemically resistant water stops in place at all joints?	Yes No □	N/A	_RMK#	
	iv.	Is there a compatible interior coating to prevent migration into the concrete?	Yes No C	N/A	_RMK#	
	v .	For ignitable or reactive waste : Is the vault system provided with means to prevent against the formation or ignition of vapors?	Yes No C) N/A	_RMK#	
	vi	Is vault system provided with an exterior moisture barrier?	Yes No C) N/A	_RMK#	
C.	Doubl (3)(c)]	<u>e-Walled Tank</u> ? [3745-66-93(E)(3)(a) - If so,	Yes No	_ N/A	_RMK#	
	i.	Is double-walled tank designed as an integral structure to contain any release from the inner tank?	Yes No C) N/A	_RMK#	
	ii.	If metal, are the primary tank interior and outer shell exterior surfaces protected from corrosion?	Yes No C	1 N/A	_RMK#	
	iii.	Is double-walled tank provided with a continuous leak detection system able to detect a release within 24 hours or at the earliest practicable time?	Yes No C) N/A	_RMK#	
<u>equiva</u>	Is the secondary containment system for the tank(s) an YesNo N/ARMK# equivalent device as described in 3745-66-93(D)(4) which has been approved by the director? [3745-66-93(D)(E)]					

4.

SECON	DARY (ONTAINMENT DESIGN/OP	ERATION/INSTALLATION	N (OAC 3745-66-93((B)(C))
5.	installe or liqui it capa	ch secondary containment s d and operated to prevent <u>al</u> t to the soil, ground water, o ble of <u>detecting</u> and <u>collectin</u> ulated liquids? [3745-66-93(ny migration of wastes r surface water and is g releases and	Yes No 🔲 N//	ARMK#
6.		ne secondary containment s g minimum requirements of			
	a.	Constructed or lined with co		Yes No 🚨 N/	ARMK#
	b.	Placed on a foundation or b providing support?	ase capable of	Yes No 🚨 N/	ARMK#
	c.	Provided with a leak detection designed/operated to detect secondary containment or a hazardous waste within 24 practicable time?	t failure to primary or any release of	Yes No 🚨 🕪	ARMK#
	d.	Sloped or designed to drain resulting from leaks, spills of		Yes No 🔾 N/	ARMK#
	e.	Any liquid which accumulat unit resulting from spills, learnemoved within 24 hours or	aks or precipitation	Yes No 🛭 N/	ARMK#
ANCILL	ARY E	QUIPMENT REQUIREMENT	S (OAC 3745-66-93(F))		
7.	contai	llary equipment provided wit ment (such as double-walle ? <i>If not</i> , is the ancillary equ	d piping, jacketing or a	Yes No N/	'ARMK#
	a.	Inspected daily? AND;		Yes No Q N/	/ARMK#
	b.	Is ancillary equipment one	of the following:		
		i. Above ground pipin joints, valves and co	g (exclusive of flanges, onnections)?	Yes No D N	/ARMK#
		ii. Welded flanges, we welded connections		Yes No 🛭 N	/ARMK#
		iii. Sealless or magnet and/or sealless valv		Yes No 🔾 N	/ARMK#

REMARKS	
M REQUIREMENTS (OAC 3745-66-92)	
written assessment attesting that the design, and structural integrity of the system is for the management of hazardous waste(s)?	Yes No 🖸 N/ARMK#
vritten assessment include the following: [OAC 2(A)]	
rtification by an independent, registered, fessional engineer?	Yes No 🔾 N/ARMK#
nsideration of the design standards of the tem?	Yes No 🛭 N/ARMK#
nsideration of the hazardous characteristics of waste(s)?	Yes No □ N/ARMK#
evaluation by a corrosion expert (if the external stem/components are metal)?	Yes No □ N/ARMK#
letermination of design and operational asures that will be needed to protect the tank stem from potential damage (for underground k components)?	Yes No 🔾 N/ARMK#
sign considerations to ensure that the tank ndations will maintain the load of a full tank?	Yes No 🔾 N/ARMK#
sign considerations for anchoring the unit to vent floatation (for tanks situated in a seismic lt zone or saturated zone)?	Yes No Q
sign considerations to ensure that the tank tem will withstand the effects of frost heave (for derground tank systems)?	Yes No 🔾 N/ARMK#
5	vent floatation (for tanks situated in a seismic it zone or saturated zone)? sign considerations to ensure that the tank tem will withstand the effects of frost heave (for

Pressurized above ground piping systems

with automatic shut-off devices (e.g.,

actuated shut-off devices)?

excess flow check valves, flow metering shutdown, and/or loss of pressure-

iv.

Yes ___ No U N/A ___RMK#_

	supervi system designe	re written statements by those person who sed installation or certified design of the new tank , that the tank system was properly installed and ed and that required repairs were performed? 66-92(G)]	Yes No 🔲 N/ARMK#
	Do the	written statements address all of the following:	
	a.	Inspection for damage and/or inadequate construction and installation was conducted? [3745-66-92(B)]	Yes No Q N/ARMK#
	b.	Statement that deficiencies were corrected before the tank system was covered or put into use? [3745-66-92(B)]	Yes No □ N/ARMK#
•	c.	Proper backfilling? [3745-66-92(C)]	Yes No Q
	d.	Tightness test; if the tank was found not to be tight, does the statement indicate that proper repairs were made? [3745-66-92(D)]	Yes No □ N/ARMK#
	e .	Proper support and protection of ancillary equipment? [3745-66-92(E)]	Yes No Q
	f.	Supervision of the installation of field fabricated corrosion protection? [3745-66-92(F)]	Yes No □ N/ARMK#
TANK S	YSTEM	S WITHOUT SECONDARY CONTAINMENT (OAC 374	5-66-91)
1,	Is then	isting tank system, without secondary containment: e a written assessment on file which includes the ng considerations: [3745-66-91(A)(B)]	Yes No D N/ARMK#
	a.	Design standards? [3745-66-91(B)(1)]	Yes No 🖸 N/ARMK#
	b.	The characteristics of hazardous waste(s) that have been or will be handled? [3745-66-91(B)(2)]	Yes No □ N/ARMK#
	c.	Corrosion protection measures? [3745-66-91(B)(3)]	Yes No 🖸 N/ARMK#
	d.	The age of the tank system has been estimated or documented? [3745-66-91(B)(4)]	Yes No 🖸 N/ARMK#
	e.	A leak test has been conducted? (For non- enterable underground tanks) [3745-66- 91(B)(5)(a)]	Yes No □ N/ARMK#

	f.	A leak test or an internal inspection by qualified P.E. has been conducted? (For other than non-enterable underground tanks and for ancillary equipment) [3745-66-91(B)(5)(b)]	Yes No 🗋 N/ARMK#
	g.	Is assessment certified by an independent, registered P.E.? [3745-66-91(A)]	Yes No 🖸 N/ARMK#
2.	annual	he tests specified in 1e and 1f been conducted ly on the tanks and ancillary equipment until dary containment is provided? [3745-66-93(I)] <i>If so,</i>	Yes No 🖸 N/ARMK#
	a.	Have tests been certified by an independent, registered P.E.?	Yes No 🖸 N/ARMK#
3.	treat w 14, 19 months	nks without secondary containment used to store or restes which become hazardous wastes after July 86, has the assessment been completed within 12 s of the date the waste became a hazardous? [3745-66-91(C)]	Yes No D N/ARMK#
TANK S	YSTEM	- GENERAL OPERATING REQUIREMENTS (OAC 374	15-66-94)
1.	Does t below:	he o/o follow the general operating requirements	
	a.	Does the o/o prevent placement of hazardous waste or treatment reagents in tank or secondary containment if such placement can cause the system to leak, rupture, corrode, or otherwise fail? [3745-66-94(A)]	Yes No □ N/ARMK#
	b.	Does the o/o use appropriate controls to prevent spills or overflows from the system (e.g., check valves, dry disconnect couplings, high level alarms, etc.)? [3745-66-94(B)]	Yes No
	C.	If a leak or spill has occurred in the tank system, has the o/o complied with 3745-66-96? [3745-66-94(C)]	Yes No □ N/ARMK#
TANK S	YSTEN	I - INSPECTION REQUIREMENTS (OAC 3745-66-95)	
1.	3745-6	ne o/o documented the inspections required in 66-95, in the operating record, including inspection following:	
	a.	Spill control equipment (daily)? [3745-66-95(A)(1)]	Yes No 🔲 N/ARMK#

	D.	95(A)(2)]	Yes	NOU	N/A	RIVIN#
	C.	Data from leak detection equipment (daily)? [3745-66-95(A)(3)]	Yes	No 🖸	N/A	RMK#
	d.	Construction materials and area immediately surrounding the tanks for signs of erosion or release of hazardous waste (daily)? [3745-66-95(A)(4)]	Yes	No 🔾	N/A	RMK#
	e.	Where applicable, the cathodic protection system to confirm proper operation within six months of initial installation and annually thereafter? [3745-66-95(B)(1)]	Yes	No 🖸	N/A	_RMK#
	f.	Where applicable, all sources of impressed current at least bi-monthly? [3745-66-95(B)(2)]	Yes	_ No 🛚	N/A	_RMK#
TANK S	YSTEN	IS STORING IGNITABLE OR REACTIVE WASTES (OA	.C 3745-	66-98 /	AND 374	!5-66-99)
1.	waste	nks used to treat or store ignitable or reactive s, has the o/o complied with one of the following : -66-98(A)]				
	a.	Is the waste treated immediately after placement in the tank so that the resultant mixture is no longer ignitable or reactive and the o/o has conducted such activities in compliance with 3745-65-17(B)? [3745-66-98(A)(1)]; OR	Yes	No	N/A	_RMK#
	b.	Is the waste stored or treated to protect it from materials or conditions which may cause ignition or reaction? [3745-66-98(A)(2)]; OR	Yes	No	N/A	_RMK#
	C.	The tank is used solely for emergencies? [3745-66-98(A)(3)]	Yes	No	N/A	_RMK#
2.	proted mana adjoin	table or reactive waste is stored or treated, are ctive distances maintained between waste gement areas and any public streets, alleys or ing property lines as required by the NFPA nable and Combustible Code (1996)? [3745-66-	Yes	_ No 🖸	N/A	_RMK#
3.	the sa been	ne o/o placed incompatible wastes or materials into time tank system, or into a tank system that has not decontaminated and which previously held an apatible waste or material? [3745-66-99]	Yes	_ No	N/A	_RMK#

1. In addition to conducting the waste analysis required by 3745-65-13, when the tank system is used to store or treat a waste which is substantially different process than previously used, has the o/o done one of the following: [3745-66-991] a. Conducted waste analysis and trial treatment storage tests? [3745-66-991]; OR b. Obtained written documentation on similar waste under similar operating conditions to show that the proposed storage/freatment will meet the requirements of OAC 3745-66-94? [3745-66-94? [3745-66-95]] TANK SYSTEMS FOUND TO BE LEAKING OR UNFIT FOR USE (OAC 3745-66-96) Has there been a leak or spill from any tank system or has any tank system been found unfit for use? If so, did the o/o: a. Immediately cease flow of material into tank and investigate the cause of the release? [3745-66-96] b. Remove waste from tank system to prevent further release within 24 hours of detection or earliest practicable time? [3745-66-96(B)(1)] c. Remove all material released into secondary containment system within 24 hours or as timely as possible to prevent harm to human health and the environment? [3745-66-96(B)(2)] d. Immediately conduct a visual inspection of the release? [3745-66-96(B)(2)] e. Prevent further migration of the leak or spill to soils or surface waters? [3745-66-96(C)(1)] f. Properly dispose of any visibly contaminated soil yes No N/A RMK#_or N/A RMK#_or N/A RMK#_or Surface waters? [3745-66-96(C)(2)]		a.	been met?	res_	_ NO 🚅	N/A	
3745-65-13, when the tank system is used to store or treat a waste which is substantially different or uses a substantially different process than previously used, has the o/o done one of the following: [3745-66-991] a. Conducted waste analysis and trial treatment storage tests? [3745-66-991]; OR b. Obtained written documentation on similar waste under similar operating conditions to show that the proposed storage/treatment will meet the requirements of OAC 3745-66-94? [3745-66-991(8)] TANK SYSTEMS FOUND TO BE LEAKING OR UNFIT FOR USE (OAC 3745-66-96) 1. Has there been a leak or spill from any tank system or has any tank system been found unfit for use? If so, did the o/o: a. Immediately cease flow of material into tank and investigate the cause of the release? [3745-66-96(B)(1)] b. Remove waste from tank system to prevent further release within 24 hours of detection or earliest practicable time? [3745-66-96(B)(1)] c. Remove all material released into secondary containment system within 24 hours or as timely as possible to prevent harm to human health and the environment? [3745-66-96(B)(2)] d. Immediately conduct a visual inspection of the release? [3745-66-96(C)] e. Prevent further migration of the leak or spill to soils or surface waters? [3745-66-96(C)(1)] f. Properly dispose of any visibly contaminated soil Yes No N/ARMK#_	TANK S	YSTEM	- WASTE ANALYSIS REQUIREMENTS (OAC 3745-66	5-991)			
b. Obtained written documentation on similar waste under similar operating conditions to show that the proposed storage/treatment will meet the requirements of OAC 3745-66-94? [3745-66-991(B)] TANK SYSTEMS FOUND TO BE LEAKING OR UNFIT FOR USE (OAC 3745-66-96) 1. Has there been a leak or spill from any tank system or has any tank system been found unfit for use? If so, did the o/o: a. Immediately cease flow of material into tank and investigate the cause of the release? [3745-66-96(B)(1)] b. Remove waste from tank system to prevent further release within 24 hours of detection or earliest practicable time? [3745-66-96(B)(1)] c. Remove all material released into secondary containment system within 24 hours or as timely as possible to prevent harm to human health and the environment? [3745-66-96(B)(2)] d. Immediately conduct a visual inspection of the release? [3745-66-96(C)] e. Prevent further migration of the leak or spill to soils or surface waters? [3745-66-96(C)(1)] f. Properly dispose of any visibly contaminated soil Yes No N/A RMK#_	1.	3745-6 treat a substa	65-13, when the tank system is used to store or waste which is substantially different or uses a intially different process than previously used, has	Yes	_ No	N/A	_RMK#
under similar operating conditions to show that the proposed storage/treatment will meet the requirements of OAC 3745-66-94? [3745-66-991(B)] TANK SYSTEMS FOUND TO BE LEAKING OR UNFIT FOR USE (OAC 3745-66-96) 1. Has there been a leak or spill from any tank system or has any tank system been found unfit for use? If so, did the o/o: a. Immediately cease flow of material into tank and investigate the cause of the release? [3745-66-96(A)] b. Remove waste from tank system to prevent further release within 24 hours of detection or earliest practicable time? [3745-66-96(B)(1)] c. Remove all material released into secondary containment system within 24 hours or as timely as possible to prevent harm to human health and the environment? [3745-66-96(B)(2)] d. Immediately conduct a visual inspection of the release? [3745-66-96(C)] e. Prevent further migration of the leak or spill to soils or surface waters? [3745-66-96(C)(1)] f. Properly dispose of any visibly contaminated soil YesNo N/ARMK#_		a.		Yes_	_ No	N/A	RMK#
1. Has there been a leak or spill from any tank system or has any tank system been found unfit for use? If so, did the o/o: a. Immediately cease flow of material into tank and investigate the cause of the release? [3745-66-96(A)] b. Remove waste from tank system to prevent further release within 24 hours of detection or earliest practicable time? [3745-66-96(B)(1)] c. Remove all material released into secondary containment system within 24 hours or as timely as possible to prevent harm to human health and the environment? [3745-66-96(B)(2)] d. Immediately conduct a visual inspection of the release? [3745-66-96(C)] e. Prevent further migration of the leak or spill to soils or surface waters? [3745-66-96(C)(1)] f. Properly dispose of any visibly contaminated soil YesNo N/ARMK#_		b.	under similar operating conditions to show that the proposed storage/treatment will meet the requirements of OAC 3745-66-94? [3745-66-	Yes	_ No		_RMK#
has any tank system been found unfit for use? If so, did the o/o: a. Immediately cease flow of material into tank and investigate the cause of the release? [3745-66-96(A)] b. Remove waste from tank system to prevent further release within 24 hours of detection or earliest practicable time? [3745-66-96(B)(1)] c. Remove all material released into secondary containment system within 24 hours or as timely as possible to prevent harm to human health and the environment? [3745-66-96(B)(2)] d. Immediately conduct a visual inspection of the release? [3745-66-96(C)] e. Prevent further migration of the leak or spill to soils or surface waters? [3745-66-96(C)(1)] f. Properly dispose of any visibly contaminated soil Yes No N/ARMK#_	TANK S	SYSTEN	IS FOUND TO BE LEAKING OR UNFIT FOR USE (OA	C 3745	-66-96)		
investigate the cause of the release? [3745-66-96(A)] b. Remove waste from tank system to prevent further release within 24 hours of detection or earliest practicable time? [3745-66-96(B)(1)] c. Remove all material released into secondary containment system within 24 hours or as timely as possible to prevent harm to human health and the environment? [3745-66-96(B)(2)] d. Immediately conduct a visual inspection of the release? [3745-66-96(C)] e. Prevent further migration of the leak or spill to soils or surface waters? [3745-66-96(C)(1)] f. Properly dispose of any visibly contaminated soil Yes No □ N/ARMK#_	1.	.has ar	ny tank system been found unfit for use? <i>If so</i> , did	Yes_	_ No	N/A _	RMK#
further release within 24 hours of detection or earliest practicable time? [3745-66-96(B)(1)] c. Remove all material released into secondary containment system within 24 hours or as timely as possible to prevent harm to human health and the environment? [3745-66-96(B)(2)] d. Immediately conduct a visual inspection of the release? [3745-66-96(C)] e. Prevent further migration of the leak or spill to soils or surface waters? [3745-66-96(C)(1)] f. Properly dispose of any visibly contaminated soil Yes No □ N/ARMK#_		a.	investigate the cause of the release? [3745-66-	Yes _	No 🗅	I N/A _	RMK#
containment system within 24 hours or as timely as possible to prevent harm to human health and the environment? [3745-66-96(B)(2)] d. Immediately conduct a visual inspection of the release? [3745-66-96(C)] e. Prevent further migration of the leak or spill to soils or surface waters? [3745-66-96(C)(1)] f. Properly dispose of any visibly contaminated soil Yes No □ N/A RMK#_		b.	further release within 24 hours of detection or	Yes _	No 🛚	N/A _	RMK#
release? [3745-66-96(C)] e. Prevent further migration of the leak or spill to Yes No □ N/ARMK#_ soils or surface waters? [3745-66-96(C)(1)] f. Properly dispose of any visibly contaminated soil Yes No □ N/ARMK#_		C.	containment system within 24 hours or as timely as possible to prevent harm to human health and	Yes _	No 🖵	I N/A _	RMK#
soils or surface waters? [3745-66-96(C)(1)] f. Properly dispose of any visibly contaminated soil Yes No □ N/ARMK#_		d.		Yes _	No 🗆	N/A _	RMK#
		e.		Yes _	No 🗆	N/A_	RMK#
ullet	٠.	f.	• • •	Yes _	No 🗖	N/A _	RMK#

	g.	unless it was less than one pound and was cleaned up immediately? [3745-66-96(D)(1)(2)]	Yes No U N/ARMK#			
·	h.	Submit a written report of the incident to the director within 30 days of the release? [3745-66-96(D)(3)]	Yes No 🖸 N/ARMK#			
		Remediate the spill and repair the unit prior to returning it to service? [3745-66-96(E)]	Yes No □ N/ARMK#			
	j.	For a release from a tank system without secondary containment, did the o/o provide secondary containment meeting the requirements of 3745-66-93 for the unit prior to putting it back into service? [3745-66-96(E)(4)]	Yes No □ N/ARMK#			
NOTE:	The requirements noted 1.j. do not apply if the release was from an above ground component of the tank which can be inspected visually after being put back into service.					
2.	major secon certific attesti	event that the repairs to the tank system were (replacement of liner, repair of ruptured primary or dary containment structure), did the o/o obtain a cation from an independent, registered P.E. ng that the repaired unit is capable of handling dous waste? [3745-66-96(F)]	Yes No □ N/ARMK#			
	a.	Was a copy of the certification submitted to the director within seven days after returning the system to use? [3745-66-96(F)]	Yes No □ N/ARMK#			
3.	servic	o/o was unable to repair and return the unit to e as described in 1.a through 1.e, was the tank n closed in accordance with 3745-66-97? [3745-66- (1)]	Yes No O N/ARMK#			
4.	secor occur	the o/o have a tank system with a variance from idary containment from which a release has red but has not migrated beyond the zone of eering control? If so,	Yes No N/ARMK#			
	a. ·	Has the o/o complied with 3745-66-96(A) through (F) and decontaminated soils? [3745-66-93(G)(3)]	Yes No □ N/ARMK#			
	b.	If soils cannot be contaminated/removed, has the o/o complied with 3745-66-97(B)? [3745-66-93(G)(3)]	Yes No			

5.	seco	the o/o have a tank system with a variance from ndary containment from which a release occurred nas migrated from the zone of engineering control? If	Yes No N/AKWIN#		
	a .	Has the o/o complied with 3745-66-96(A) through (D), prevented migration, and decontaminated soil? [3745-66-93(G)(4)]	Yes No 🖸 N/ARMK#		
b.		If soils cannot be decontaminated/removed, or if the groundwater has been contaminated, has the o/o complied with 3745-66-97(B)? [3745-66-93(G)(4)]	Yes No □ N/ARMK#		
C:\WINDOWS\TEMP\tank.wpd			5		

REMARKS

Northeast District Office

) E. Aurora Road Isburg, Ohio 44087-1969

TELE (330) 425-9171 FAX (330) 487-0769

Bob Taft, Governor Christopher Jones, Director

May 11, 2004

RE: PLASTI-KOTE CO., INC.

OHD 091 620 369
MEDINA COUNTY
CEI/NOV

Mr. Tom Corpora Plasti-Kote Co., Inc. 1000 Lake Road Medina, Ohio 44256

Dear Mr. Corpora:

On April 22, 2004, Ohio EPA conducted a compliance evaluation inspection of Plasti-Kote Co., Inc., Medina facility to determine Plasti-Kote's compliance with Ohio's hazardous waste laws and regulations as found under the Ohio Revised Code and the Ohio Administrative Code ("ORC" and "OAC" respectively). Plasti-Kote was represented by Terry Szesny and you. The Ohio EPA was represented by me. In addition, US EPA, represented by Brenda Oswald of Region V, conducted a hazardous waste compliance inspection for the requirements found in 40 CFR 265 Subpart AA, BB and CC of the Federal hazardous waste regulations. Please note, any violations found by USEPA will be addressed under separate cover. The Ohio EPA's compliance inspection included an inspection of the facility operations and a review of written documentation. Based on this inspection, Ohio EPA has determined that Plasti-Kote has violated at least the following state hazardous waste regulations:

Violations:

1.) Satellite Accumulation Area Requirements, OAC 3745-52-34(C)(1): A generator may accumulate as much as 55 gallons of hazardous waste in a satellite area provided the containers are near the point of generation where the wastes are initially accumulated and under control of the operator of the process generating the waste.

Waste is being accumulated in amounts greater than 55 gallons in the following areas:

- a. In the area near the cap spray booth for the Flexstone were two drums, both nearly full, therefore, the amount of waste in the area exceeded 55 gallons.
- b. The tote for aerosol cans had greater than 55 gallons.
- c. Near the waste pigment drum of the APC system in Mix Room 2.

Plasti-Kote agreed to convert these satellite areas to less than 90 day accumulation areas.

To document compliance, the facility shall submit three weeks of completed weekly inspections.

Mr. Tom Corpora Plasti-Kote Co., Inc. May 11, 2004 Page 2

2.) Labeling Requirements for Hazardous Waste Containers, OAC 3745-52-34(A)(2): Containers accumulating hazardous waste must be clearly marked with the date accumulation began.

The accumulation date was not on the "solid waste" paint drum.

Since this drum will be shipped off site prior to the letter being sent, Ohio EPA requests that documentation be submitted to demonstrate all employees responsible for putting accumulation dates on drums have been trained/notified of the regulatory requirements.

3.) Used Oil Storage Requirements for Generators, OAC 3745-279-22: All containers of used oil shall be clearly labeled or marked "Used Oil."

The used oil on site was labeled "waste oil."

Plasti-Kote shall submit documentation demonstrating that the containers are now labeled "used oil."

4.) Accumulation Time for Universal Waste, OAC 3745-273-15(C): The length of time universal waste is stored must be documented in some manner.

Plasti-kote did not have a mechanism to document that the universal waste on site was not being accumulated longer than one year.

Plasti-Kote shall submit documentation demonstrating that the amount of time the universal waste is on site can be determined.

Ohio EPA also had the following concerns:

5.) The 'new' less than 90 day accumulation areas noted in violation 1 need to have spill control equipment.

Plasti-Kote shall submit photographs demonstrating that the spill control is in place. In addition, the contingency plan should be updated to reflect these changes. Plasti-Kote shall submit the revised pages and include a map that has the locations of all of the accumulation areas.

6.) It was noted that some of the waste labels include the waste code F002. You stated that this was probably a typo created when Plasti-Kote made their own labels. Plasti-Kote should remove the F002 waste code from all future labels.

Mr. Tom Corpora Plasti-Kote Co., Inc. May 11, 2004 Page 3

7.) Currently, Plasti-Kote is not managing their fluorescent bulbs in a manner which would minimize breakage. It is recommended that containers are procured for the spent bulbs and that you start managing these bulbs as universal waste, e.g. label as universal waste, accumulated on site less than 1 year, etc.

The Ohio EPA strongly encourages pollution prevention as the preferred approach for waste management. The priority of pollution prevention is to eliminate the generation of wastes and pollutants at the source (source reduction). For those wastes or pollutants that are generated, the second priority is to recycle or reuse them in an environmentally sound manner. You can benefit economically, help preserve the environment and improve your public image by implementing pollution prevention programs.

For more information about pollution prevention, including fact sheets or U.S. EPA's "Facility Pollution Prevention Guide" (EPA/600/R-92/088), please contact the Ohio EPA Pollution Prevention Section at (614) 644-3469.

Failure to list specific deficiencies and/or violations in this communication does not relieve Aerosol from the responsibility of complying with all applicable laws, rules and regulations.

Be advised that the Ohio EPA reserves the right pursuant to ORC Chapters 3734 and 6111 and any other applicable state and federal laws or regulations, to require further site investigation and remediation to address any unpermitted releases of hazardous waste, hazardous substances, industrial wastes, pollutants, and/or contaminants into the environment.

Further be advised that any instances of non-compliance can continue as subjects of pending or future enforcement actions.

Please respond to this letter in writing by June 15, 2004, and provide all of the information requested above. Should you have any questions or require additional information, please contact Frank Popotnik, my supervisor, or me at (330) 963-1200.

Sincerely,

Karen L. Nesbit

Vare Theret

Division of Hazardous Waste Management

KLN:cl Enclosure

ec: Frank Popotnik, DHWM, NEDO

cc: Tammy McConnell, DHWM, CO (with enclosure)

Brenda Oswald, USEPA Region V